

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
I-6672	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Ike Lovelady, Inc. (Petromark Resources Company)		Haas State
3. Address of Operator		9. Well No.
P. O. Box 2666, Midland, TX 79702		/
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 330 FEET FROM THE South LINE AND 660 FEET FROM		Midway Abo
East THE LINE, SECTION 9 TOWNSHIP 17S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3774.9 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Circulated hole with 10#/gal. salt gel.
2. Set C.I.B.P. @ 8,800'.
3. Ran dump bailer and set cement plug 8,800'-8,780'.
4. Cut off 5-1/2" casing @ 5,920' and POOH.
5. Set 40 sx plug 5,970'-5,870' through tubing.
6. Set 10 sx plug 5,900'-5,870'.
7. Set 30 sx plug 4,600'-4,500'. Wait overnight. Could not tag plug to 4600'.
8. Pumped 30 sx plug 4,600'-4,500'. Waited 4 hours. Tagged plug @ 4,564'.
9. Set 40 sx plug 4,540'-4,460'.
10. Circulated hole with 10#/gal. salt gel.
11. Set 30 sx plug 3,240'-3,140'.
12. Set 30 sx plug 470'-370'.
13. Set 10 sx plug @ surface.
14. Installed dry hole marker.

Work commenced 11/28/85
Work completed 12/7/85
Location is cleaned and ready for inspection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynn E. Foster TITLE Consulting Petroleum Engineer DATE 12/16/85
APPROVED BY David R. Smith TITLE OIL & GAS INSPECTOR DATE MAR 2 1987
CONDITIONS OF APPROVAL, IF ANY: