

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
L-6672

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
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b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
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2. Name of Operator	Ike Lovelady, Inc.
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3. Address of Operator	P.O. Drawer 2666; Midland, Texas 79702
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4. Location of Well	
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UNIT LETTER	P	LOCATED	-330	FEET FROM THE	south	LINE AND	660	FEET FROM	
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THE east	LINE OF SEC. 9	TWP. 17-S	RGE. 37-E	NMPM
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15. Date Spudded	7/27/81	16. Date T.D. Reached	8/26/81	17. Date Compl. (Ready to Prod.)	11/18/81	18. Elevations (DF, RKB, RT, GR, etc.)	Gr 3774.4	19. Elev. Casinghead	3776
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20. Total Depth	9151	21. Plug Back T.D.	8960	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	9151	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	8876' to 80', 8889', 91', 94', & 98'
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25. Type Electric and Other Logs Run	Comp. Neutron Density, Dual Induction, Gamma Ray, Neutron, Collar	27. Was Well Cored	No
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26. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68 & 64#	421'	17-1/2	300 Sk HL, 100 Sx Cl "C"	
8-5/8"	32 & 24#	4545	11	300 Sk C Lite+300 Sk C Neat	
5-1/2	17 & 15.5	9151	7-7/8	400 Sk 50/50 Poz-Mix	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8939	8815

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8876 - 8898	.41 44 Holes	8876 - 98	6750 Gals 15% NEA

33. PRODUCTION															
Date First Production	11/18/81	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping - 2" X 1-1/4" X 22' RNBC	Well Status (Prod. or Shut-in)	Prod.										
Date of Test	12/10/81	Hours Tested	25	Choke Size	2"	Prod'n. For Test Period	25	Oil - Bbl.	25	Gas - MCF	60	Water - Bbl.	5	Gas - Oil Ratio	2400
Flow Tubing Press.	25	Casing Pressure	18	Calculated 24-Hour Rate	25	Oil - Bbl.	25	Gas - MCF	60	Water - Bbl.	5	Oil Gravity - API (Corr.)	42		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Used for fuel	Test Witnessed By	Paul Burrow
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35. List of Attachments	C-104, Inclination report, DST, Logs.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	Paul Burrow	TITLE	Mgr. of Production	DATE	Dec. 15, 1981
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radiometric logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on side land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	2108	T. Canyon.....	T. Ojo Alamo.....	T. Penn. "B".....
T. Salt.....	3220	T. Strawn.....	T. Kirtland Fruitland.....	T. Penn. "C".....
B. Salt.....	3340	T. Atoka.....	T. Pictured Cliffs.....	T. Penn. "D".....
T. Yates.....	3340	T. Miss.....	T. Cliff House.....	T. Lovelock.....
T. 7 Rivers.....	3634	T. Devonian.....	T. Menafee.....	T. Madison.....
T. Queen.....	4318	T. Silurian.....	T. Point Lockett.....	T. Ellert.....
T. Grayburg.....	---	T. Montoya.....	T. Mancos.....	T. McCracken.....
T. San Andres.....	5170	T. Simpson.....	T. Gallup.....	T. Ignacio Lignite.....
T. Glorieta.....	6790	T. McKee.....	Bene Greenhorn.....	T. Granite.....
T. Padlock.....	---	T. Ellenburger.....	T. Dakota.....	T.
T. Blinobry.....	7723	T. Gr. Wash.....	T. Morrison.....	T.
T. Tubb.....	7995	T. Granite.....	T. Todilto.....	T.
T. Drinkard.....	---	T. Delaware Sand.....	T. Entrada.....	T.
T. Abo.....	8875	T. Bone Springs.....	T. Wingate.....	T.
T. Wolfcamp.....	---	T.	T. Chinle.....	T.
T. Penn.....	---	T.	T. Permian.....	T.
T. Cisco (Bough C).....	---	T.	T. Penn. "A".....	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....	7723	to.....	7740	No. 4, from.....	to.....
No. 2, from.....	8876	to.....	8906	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2108	2108	Redbed				
2108	3220	1112	Anhydrite				
3220	3340	120	Salt				
3340	3634	294	Sand & Dolomite				
3634	4318	684	Dolomite & Limestone				
4318	5170	852	Dolomite & Sandstone				
5170	6790	1620	Limestone & Dolomite				
6790	7723	933	Dolomite				
7723	7995	272	Limestone & Dolomite				
7995	9151	1156	Dolomite				