

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6672

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ike Lovelady, Inc.	8. Farm or Lease Name Haas State
3. Address of Operator P.O. Drawer 2666, Midland, Tex 79702	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 660 FEET FROM THE east LINE, SECTION 9 TOWNSHIP 17-S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3774.9	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/27/81 Move in & rig up well service unit.  
8/28/81 Perf W/ 4" Csg. gun, 2 shots per ft. 9013' to 22'.  
8/28/81 to 9/1/81 Acidized & swab tested Perfs 9013' to 22' Treated W/ 500 Gal. 15% N.E.A.  
9/2/81 to 9/4/81 CIBP @ 8980' W/20' cement on top. Perf. 8882' to 87'. Acidize Perfs W/ 1750 Gal. 15% N.E.A.  
9/5/81 Perf 4 S.P.F. 8876' to 80', 8889', 91, 94, 98.  
9/5/81 to 9/9/81 Swabbed perfs & tested.  
9/9/81 to 9/10/81 Acidized all perfs W/ 5000 Gal. 15% N.E.A.  
9/10/81 to 9/14/81 Swab tested Perfs.  
9/15/81 Acidize all Perfs W/ 20 Gal. 20% CRA W/ 10,000 Gal. 2% KCL Wtr spacer.  
9/15/81 to 9/17/81 Swab tested Perfs.  
9/18/81 P.O.H. W/ Pkr. Ran Tbg. for pumping. Set Tbg. @ 8939'. Ran 1 1/4" pump and rods.  
9/18/81 to 9/23/81 Waiting on pumping unit and Elec.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Simon TITLE Mgr. of Drlg. & Prod. DATE 9/23/81

APPROVED BY Jerry Sexton TITLE Dist. I. Sec. DATE   
CONDITIONS OF APPROVAL, IF ANY: