

DISTRIBUTION	
AMTAFE	
FILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator
Harvey E. Yates Company

Address
P. O. Box 1933, Roswell New Mexico 88201

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter etc.		Other (Please explain)
Recompletion	☐	Oil	☐	CASINGHEAD GAS MUST NOT BE
Change in Ownership	☐	Casinghead Gas	☐	DELAYED AFTER 11/17/81
				UNLESS AN EXCEPTION TO R-4070
				IS OBTAINED from U.S.G.S.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name
Young Deep Unit 6 North Young Bone Spring

Location
Federal NM-16350-A

Section
N 1980 East from the West 660

Direction
South

Location
3 Township 18S Range 32E

Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒ or Gas ☐

Koch Oil Company
Authorized Transporter of Casinghead Gas ☒

Phillips Petroleum Co.

Address to which approved copy of this form is to be sent
P. O. Box 3609, Midland, Texas 79701

Address to which approved copy of this form is to be sent
5 B4 Phillips Bldg, Bartlesville, OK 74004

Unit
D

Section
10

Range
18S

Direction
32E

No (est.) 30 days

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded	Date Compl. Ready to Prod.	Test Depth	Test Depth
7/11/81	9/22/81	9608	9415
Deviation (DF, RAB, RT, GR, etc.)	Name of Production Formation	Test Depth	Test Depth
3864.3 GR	Bone Spring	8386	8286
Restrictions			9608
8386-8486			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	659	750 SX
11	8 5/8	4663	2640 SX
7 7/8	4 1/2	9608	675 SX
	2 3/8	8291	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9/17/81	9/21/81	Flow
Length of Test	Tubing Pressure	Casing Pressure
6	150	0
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	240	0
		425

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peck Harder

(Signature)
Engineer

(Title)
September 23, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY *Jerry Sexton*
Orig. Signed by
Dist. 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.