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OPERATOR	

Form 7-105
Revised 10-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. Lease No.	B-1520
3. Well Name	

12. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
13. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐
2. Name of Operator	Mobil Producing Texas & New Mexico Inc.
3. Address of Operator	9 Greenway Plaza, Suite 2700, Houston, Texas 77046
4. Location of Well	
UNIT LETTER	A
LOCATED	519
FEET FROM THE	North
LINE AND	560
FEET FROM	
THE	East
LINE OF SEC.	25
TWP.	17S
RGE.	34E
NAME	Lea

5. Unit or Lease Unit	North Vacuum Abo Unit
6. Well No.	232
7. Field No. or Well No.	North Vacuum Abo

15. Date Spudded	9-30-81	16. Date T.D. Reached	11-22-81	17. Date Being Ready to Produce	12-21-81	18. Completion (D.P., R.R.B., R.F., GR, etc.)	3410 GR	
19. Total Depth	8750	20. Final Depth	8705	21. Production Depth, How Many		22. Interval Cased By	X	
23. Producing Interval(s) of this completion - Top, Bottom, Name	Abo 8553-8590						24. Was Directional Survey Made	No
25. Type Electric and Other Logs Run	BHC Sonic, Comp N- Form Den, Dual LL						26. Was Well Cased	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	415	17-1/2	400 sx, "C"	
8-5/8	24	5000	12-1/4	2700 sx, "C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
5-1/2	4802	8749	700x "H"		2-7/8	8680

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1 JSPF @ 8553-56, 8558-60, 8567-69, 8573-75, 8577-79, 8580-83, 8586-90, 25 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8553-8590</td> <td>w/5000 gals 15% NEA + 35 RCNBS</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8553-8590	w/5000 gals 15% NEA + 35 RCNBS
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33. PRODUCTION	34. Disposition of Gas (Sold, used for fuel, vented, etc.)																														
<table border="1"> <tr> <td>Date First Production</td> <td>12-24-81</td> <td>Production Method (Flowing, gas lift, pumping - Size and type pump)</td> <td>Pump 2 x 1 1/2 x 20'</td> <td>Well Status (Prod. or Shut-in)</td> <td>Prod.</td> </tr> <tr> <td>Date of Test</td> <td>1-03-82</td> <td>Hours Tested</td> <td>24</td> <td>Flow Rate (Bbl. Per Test Period)</td> <td>95</td> </tr> <tr> <td>Flow Tubing Press.</td> <td>---</td> <td>Casing Pressure</td> <td>0</td> <td>Oil - Bbl.</td> <td>95</td> </tr> <tr> <td></td> <td></td> <td>Production Gas - Bbl.</td> <td>179</td> <td>Water - Bbl.</td> <td>36</td> </tr> <tr> <td></td> <td></td> <td>Oil Gravity - API (Corr.)</td> <td>36.4</td> <td></td> <td></td> </tr> </table>	Date First Production	12-24-81	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump 2 x 1 1/2 x 20'	Well Status (Prod. or Shut-in)	Prod.	Date of Test	1-03-82	Hours Tested	24	Flow Rate (Bbl. Per Test Period)	95	Flow Tubing Press.	---	Casing Pressure	0	Oil - Bbl.	95			Production Gas - Bbl.	179	Water - Bbl.	36			Oil Gravity - API (Corr.)	36.4			Test Witnessed By T. J. Auld
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35. List of Attachments	36. I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
2 Sets logs & Inclination Survey	
SIGNED <i>Jammy A. Nize</i>	TITLE Authorized Agent
	DATE January 25, 1982

This form is to be filed with the appropriate District Office of the Department not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by the entry of all operations not required by the well, and for summary of all special tests conducted in the well. This shall include, but not be limited to, all tests reported on all 16 required items, in the case of newly-filled wells, true vertical depth shall also be reported for multiple completion items 13 through 14 shall be reported for all zones. The form is to be filed in appropriate exception state listed where a sample is required, see Rule 11.1.

Southeastern New Mexico

T. Anhy	T. Canven
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 2870	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3786	T. Silurian
T. Graybure	T. Montova
T. San Andres 4484	T. Simpson
T. Glorieta 5908	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry 6609	T. Gr. Wash
T. Tubb 7392	T. Granite
T. Drinkard	T. Delaware Sand
T. Abo 8048	T. Bone Springs
T. Wolfcamp	T.
T. Penn.	T.
T. Cisco (Bough C)	T.

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kentland Frontland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lockout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Quartz _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Tschito _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

T. Cisco (Bough C) _____ T. _____

8553		8590 OIL OR GAS		SANDS OR ZONES	
No. 1, from _____	_____ to _____	No. 4, from _____	_____ to _____		
No. 2, from _____	_____ to _____	No. 5, from _____	_____ to _____		
No. 3, from _____	_____ to _____	No. 6, from _____	_____ to _____		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FOR RECORD. Attach additional sheets if necessary.

FORMATION RECORD (Attach additional sheets if necessary)							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JAN 28 1982

U.S. GEOLOGICAL SURVEY

JAN 28 1982

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INCLINATION REPORT

OPERATOR Mobil Producing Texas and New Mexico, Inc. ADDRESS P. O. Box 633, Midland, TX 79702
LEASE North Vacuum Abo Unit WELL NO. 232 FIELD _____
LOCATION Section 25, T-17-S, R-34-E, Lea County, New Mexico

DEPTH	INCLINATION DEGREE	DISPLACEMENT	DISPLACEMENT ACCUMULATED
415	1/2	3.61	3.61
900	1/4	2.13	5.74
1400	3/4	6.55	12.29
1800	1/2	3.48	15.77
2096	1/4	1.30	17.07
2589	1/2	4.29	21.36
3100	1-1/2	13.39	34.75
3270	1/2	1.48	36.23
3488	1/2	1.90	38.13
3643	1	2.71	40.84
3855	1-3/4	6.47	47.31
4295	1/4	1.94	49.25
4627	1/2	2.89	52.14
4741	3/4	1.49	53.63
5000	1/2	2.25	55.88
5475	3/4	6.22	62.10
6000	1-1/4	11.45	73.55
7250	1-1/2	32.75	106.30
7485	1-1/2	6.16	112.46
7820	1-3/4	10.22	122.68
8220	1-3/4	12.20	134.88
8408	1-1/2	4.93	139.81
8750 TD	1-1/2	8.96	148.77

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Corporation

By: R. Q. McWilliams
Title: R. Q. McWilliams Drlg. Supt.

Affidavit:

Before me, the undersigned authority, appeared R. Q. McWilliams known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

R. Q. McWilliams
Affiant's signature

Sworn and subscribed to in my presence on this the 15 day of December 19 81.

Larry R. Virgin
Notary Public for State of Texas

My Commission Expires:
April 30, 1985