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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 232
4. Location of Well UNIT LETTER A 519 FEET FROM THE North LINE AND 560 FEET FROM East LINE, SECTION 25 TOWNSHIP 17S RANGE 34E		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether BF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ New Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-9/13-81
Testing Well

12-14-81
POH w/pkr, GIH w/5½ arrow RBP & Baker Model R pkr on 2-7/8 tbg, attm to set RBD @ 8540, no success.

12-15-81
POH w/pkr & left RBP & ret head in hole, GIH w/Baker Model R pkr on 2-7/8 tbg & screw into ret head & reset RBP @ 8540 & test to 1000/OK, Acid Engr displ csg w/135 bbl of 2% KCL wtr & spot 250 gal of 15% NEA 8520-8270, POH w/pkr & ret head.

12-16-81
Zone perf 5½ liner in Abo form w/1 JSPF @ 8429-34; 8465-68; 8470-74; 8477-81; 8484-86; 8488-92; 8494-97; 8499-8503; 8506-8510, 42 holes, lost 700' of fluid while perf, GIH w/Baker 5½ Model R pkr on 2-7/8 tbg to 8370, Acid Engr log csg w/50 bbl 2% KCL wtr & comm w/tbg, POH + one rubber was off of pkr, GIH w/pkn Model R pkr & set @ 8370.

12-7-81
Acid Engr load csg w/30 bbl 2% KCL wtr & press to 1000/OK, then acidize Abo perfs 8429-8510 w/ 8000 gal 15% NEA + 84 RCNBS, TTP 2000-3850, Air 5.3 BPM ISDT P 2700, 10 min SITP 2300, no ball action, job compl @ 9:30 AM 12-17-81, SI 1 hr, FL 14 BLW/1 hr & died, S 154 BLW/7 hrs. FL surf 4200, L 116, SW 7 BLW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Contd on back)

SIGNED <u>Sammy A. Muzi</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-14-82</u>
APPROVED BY <u>Jerry B. Smith</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL <u>Dis Agt</u>		

17. Continued

12-18-81

Testing

12/19-20/81

14 hr SITP 350, bled off, rel pkr & latch on RBP, POH w/2-7/8 tbg & pkr & RBP, GIH w/31'x2-7/8 OPMA to 8716, tbg perfs 8681-8685, 2-3/8 SN @ 8680, 12 jts 2-7/8 J55 tbg = 367', Baker 5½ TA @ 8310 set w/14,000# T & 272 jts 2-7/8 EUE J55 tbg, instl head.

12-21-81

Ran 1½ x 14' GA & 2 x 1½ x 20 pump + 157-3/4 & 92 - 7/8 & 95 - 1" rods, hung well on, load tbg & press to 500/OK, rel ~~X~~-pert UT @ 5 PM 12-21-81, turn to prod prep to POP.

12-22-81

POP

12-23-81

Testing Well

1-3-82

P 95 BND & 36 BSW/24 hrs, 8 - 1½ x 144" SPM, GÖR 1885/1, Grav 36.4 @ 60, allow 95 BOPD, comp. 12-24-81. FINAL REPORT.

JAN 21 1982