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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name North Vacuum Abo Unit	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	6. Farm or Lease Name	
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 232	
4. Location of Well UNIT LETTER <u>A</u> <u>519</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM <u>East</u> <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum Abo	
13. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>New Well</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

11-30-81
MIRU x-pert Well Service DD Unit 11-30-81, weld on flange, inst BOP, rack 286 jts 2-7/8 tbg, GIH, W/4-3/4" bit, 5 1/2" cs, 6- 3-1/2 DC's & 45 jts 2-7/8 tbg to 1350.

12-1-81
Fin GIH w/4-3/4 bit & stop @ 3850, rev out heavy mud, POH, GIH w/7-7/8 HTCO J4 rerun bit 8-5/8 cs, 2-4" DC's & 2-7/8 tbg to 3850, rev out 30' of heavy mud.

12-2-81
Circ out heavy mud & hard cmt off of inside csg wall 3850-4606.

12-3-81
Circ out heavy mud & hard cmt off inside csg. wall 4606-4802 in 2 1/2 hrs, corr liner top 4802 test liner top & csg w/1000/OK. POH, GIH w/4-3/4 bit, 5 1/2 cs, 6-3 1/2 DC's + 2-7/8 tbg, DO 6' cmt in liner top & fell thru, ran bit to 6270 & circ clean.

12-4/6-81
Fin GIH w/4-3/4 bit & tag wiper plug @ 6510 & push down to 7969 & stop. Do plug & reran bit to 8495, DO firm cmt 8495-8705 circ clean, test scg w/1000#/OK, displ csg w/2% KCl wtr, pull bit to 8605.

12-7-81
Acid Engr spot 250 gals 15% NEA DI 8606-8356, POH w/bit, Zone Perf Co ran PDC log 8699-8000, WL PBTD = 8700 & WL top of 5 1/2" liner @ 4770 corr to Schj Sonic Log dated 11-20-81, then perf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Cont'd on back)

SIGNATURE <u>Sammy A. Mize</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-14-82</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

17. Cont'd)

5½" liner in Abo form w/1 JSPF @ 8553-56, 8558-60, 8567-69, 8573-75, 8577-79, 8580, 83, 8586-90, 25 holes.

12-8-81
GIH w/Baker 5½" Model R pkr on 2-7/8 tbg & set @ 8491, acid engr press annulus to 1000 OK then acidize Abo perfs 8553-8590 w/5000 gals 15% NEA + 35 RCNBS, TTP 3000-5300 Air 6 BPM ball out w/4200 gals acid in form, surge off bals & finish acidizing @ 4000 ps; @ 6 BPM ISO TP 2750, 10 min SITP 2000, job compl @11:15 AM 12-8-81, SI 1 hr, F1 25 BLW/2 hrs & died, SW 19 BLW in 2-1/2 hrs, FL surf to 5000.

JAN 21 1982