NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR J. PRORATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
Mobil Producing TX.	& N.M. Inc.			
9 Greenway Plaza, Su Reason(s) for filing (Check proper New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain) Request 1000 b)	bl. testing allowable be nth of December, 1981.	
If change of ownership give nam and address of previous owner _				
II. DESCRIPTION OF WELL AN				
North Vacuum Abo Uni	t 232 North Vacuum		Lease	
Location Unit Letter A ;	519 Feet From The North	ne and 560	TheEast	
Line of Section 25	Township 17S Range	34Е , ММРМ, Lea	a County	
	ORTER OF OIL AND NATURAL G	45		
Name of Authorized Transporter of Mobil Pipeline Co.	Cil 🗶 or Condensate 🗍 🤟	Address (Give address to which app. P. O. Box 900, Dalla	rould copy of this form is to be sent) s, Texas 75221	
Name of Authorized Transporter of None	Casinghead Gas or Dry Gas	>daress (Give address to which app	roved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 25 178 34E	Is gas actually connected? W NO	vhen .	
If this production is commingled	with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·	
IV. <u>COMPLETION DATA</u> Designate Type of Comple	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Eate Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-30-81	12-21-81	8750 Top Cil/Gas Pay	8705	
Elevations (DF, RKB, RT, GR, etc 4010' GR	., Name of Producing Formation Abo	Lop Oll/Gas Pay	Tubing Depth 8610	
Perforations 8553-8590			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	415	500	
12-1/4	8-5/8	5000	3200	
12-1/4 & 7-7/8	5-1/2 (Liner)	8749	700	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE Test must be a able for this de	ifter recovery of total volume of load of epch or be for full 24 hours) : Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow-	
Late First New Off Aun 10 Junks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	01Bb	Water-Bbla.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
T. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED . 19 BY		
• • • •	-	TITLE	548 A 5 1	
U.K. Woods)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(5:	gnature)	well, this form must be accompanied by a tabulation of the deviation- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	zed Agent Tiule)			
<u> </u>		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

12-	-31-81
	(Date)

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All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply

INCLINATION REPORT

OPERATOR Mobil Producing Texas and New Mexico, Inc. ADDRESSP. 0. Box 633, Midland, TX 79702

LEASE North Vacuum Abo Unit WELL NO. 232 FIELD

LOCATION Section 25, T-17-S, R-34-E, Lea County, New Mexico

DEPI	ſH	INCLINATION DEGREE	DISPLACEMENT	DISPLACEMENT
415		1/2	2 (1	ACCUMULATED
900		1/2	3.61	3.61
1400		1/4	2.13	5.74
		3/4	6.55	12.29
1800		1/2	3.48	15.77
2096		1/4	1.30	17.07
2589		1/2	4.29	21.36
3100		1-1/2	13.39	34.75
3270		1/2	1.48	
3488		1/2	1.48	36.23
3643		1		38.13
3855		1-3/4	2.71	40.84
4295		1-3/4	6.47	47.31
4627		1/4	1.94	49.25
		1/2	2.89	52.14
4741		3/4	1.49	53.63
5000		1/2	2.25	55.88
5475		3/4	6.22	62.10
6000		1-1/4	11.45	73.55
7250		1 - 1/2	- 32.75	106.30
7485		1 - 1/2	6.16	
7820		$\frac{1}{1-3/4}$	10.22	112.46
8220		1-3/4		122.68
8408			12.20	134.88
8750	ጥጉ	1 - 1/2	4.93	139.81
07.50	TD	1-1/2	8.96	148.77

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Corporation					
By:				····	
Title: <u>R.</u>				Supt.	

Affidavit:

Affidavit: Before me, the undersigned authority, appeared $\frac{\mathcal{R}_{e} \phi_{e} \mathcal{M}_{e} \mathcal{W}_{e} \mathcal{W}_{$

Affiant's signature

Sworn and subscribed to in my presence on this the <u>15</u> day of <u>December</u> **19** 81 .

Notary Public for State of Texas

Larry R. Virgin

My Commission Expires: april 30, 1985