

30-025-27519

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		North Vacuum Abo Unit	
b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		232	
2. Name of Operator		10. Field and Pool, or Wildcat	
Mobil Producing TX. & N.M. Inc.		North Vacuum Abo	
3. Address of Operator		12. County	
9 Greenway Plaza, Ste. 2700, Houston, TX 77046		Lea	
4. Location of Well		19. Proposed Depth	
UNIT LETTER <u>A</u> LOCATED <u>519</u> FEET FROM THE <u>North</u> LINE		8750'	
AND <u>560</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>17S</u> RGE. <u>34E</u> N.M.P.M.		19A. Formation	
		Abo	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
Ground <u>4010'</u>		Unknown	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
on file		As soon as possible	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	0 - 250'	Circulate	Surface
12-1/4"	8-5/8"	24# K-55	0 - 2370'	Circulate	Surface
		24# S-80	2370 - 3070'		
7-7/8"	5-1/2"	15.5# K-55	0 - 2900'	Circulate	Surface
		17.0# K-55	2900 - TD		

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & API Series	No. & Type	Test Pressure PSI
Surface	8" 600	Dual w/pipe & Blind Rams	1000

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/12/82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.D. Bond A.D. Bond Title Regulatory Engineering Coord. Date 7-22-81

(This space for State Use)

Jerry  
Don A. Bond

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator <b>Mobil Producing TX. &amp; N.M. Inc.</b>			Lease <b>North Vacuum Abo Unit</b>		Well No. <b>232</b>
Unit Letter <b>A</b>	Section <b>25</b>	Township <b>17S</b>	Range <b>34E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>519</b> feet from the <b>North</b> line and <b>560</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4010'</b>	Producing Formation <b>Abo</b>		Pool <b>Vacuum, North -Abo</b>		Dedicated Acreage: <b>80 (2 wells)</b> Acres

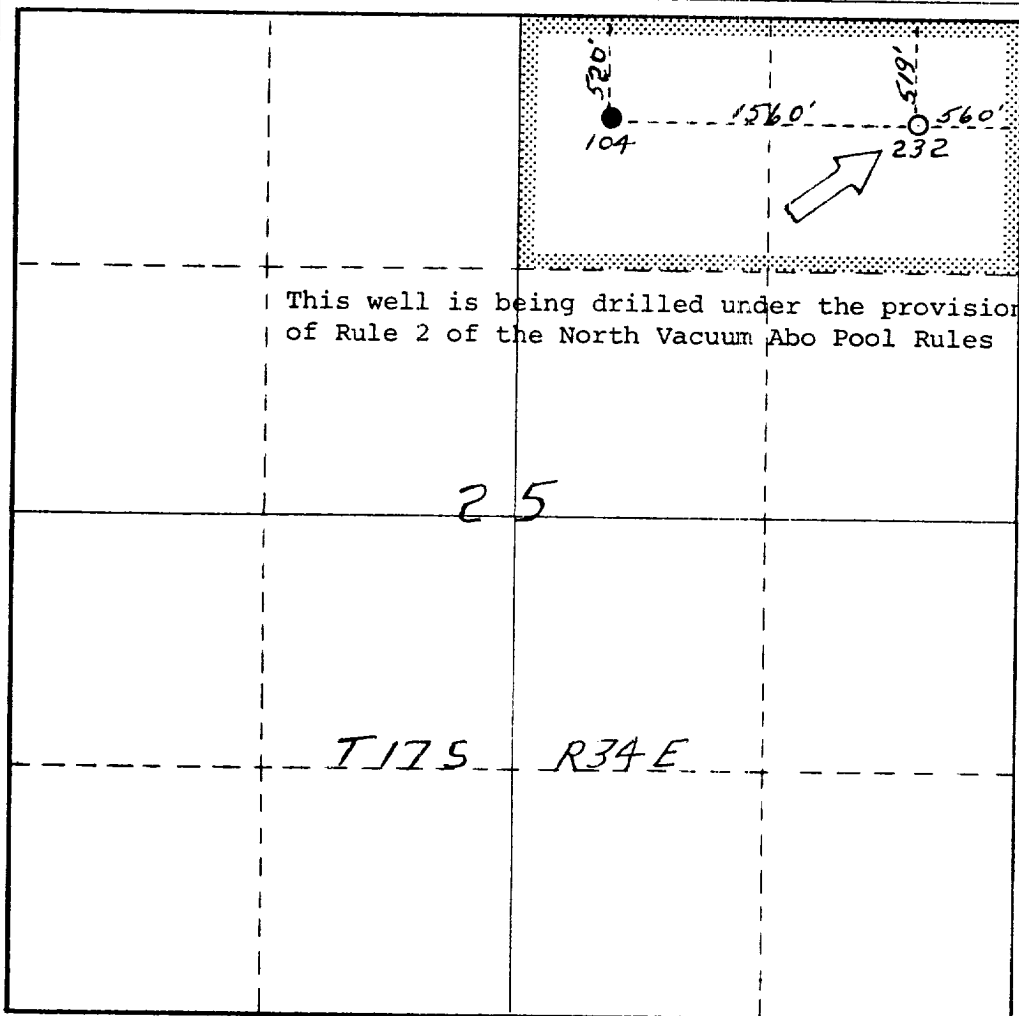
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

S 89° 45'W



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name A.D. Bond  
 Position Regulatory Engineering Coordinator II  
 Company Mobil Producing TX & N.M. Inc.

Date July 22, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

H.A. Carson, Jr.  
 July 17, 1981

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

**H.A. Carson, Jr.**

Certificate No.  
**5063**

173

RECEIVED

AUG 11 1981

OIL CONSERVATION DIV