

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-2 for such proposals.

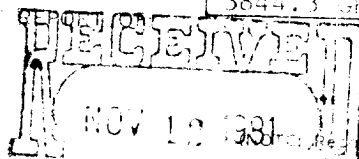
1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Harvey E. Yates Company
3. ADDRESS OF OPERATOR
P. O. Box 1963, Roswell, New Mexico 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 660 ENL & 860' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

SUBSEQUENT

(other) Spud; surface, intermediate & producing csg.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, N.M. 88201

5. LEAS
L-00-0009-D
6. INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Young Deep Unit
8. FARM OR LEASE NAME
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
N. Young Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T-18S, R-32E
12. COUNTY OR PARISH 13. STATE
Lea NM
14. API NO.
15. ELEVATIONS (SHOW DE KDB. AND WD)
3844.3 GR

*For results of multiple completion or workover, use Form 9-331-2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/5/81 Spudded 7:00 a. m.
10/6/81 Depth 666'. WOC. Ran 17 jts (703.60') 13 3/8" OI 48# J-55 8RI new casing, and set 3 666'. Cemented w/750 sxw cl "C" w/2% CaCl & 1/4# floccle/sx. PD @ 11:15 a. m. cement circulated.
10/7/81 Depth 1260' formation anhy & salt. After 18 hrs WOC tested csg & BOP w/500 psi/30 min. o. k.
10/12/81 WOC, Depth 2600'. Formation-li. Ran 88 jts 24# & 32# 8 5/8" csg, set 3 2600'. Cmt'd w/1200 sx Howco Lite w/6# gilsonite, 1/4# floccle & 10# salt, followed by 200 sx class "C" plus 2% CaCl. Plug down @ 12:20 a.m., 10/12/81 w/1600 psi. Circ 300 sx to pit. Csg breakdown:
1 jts 8 5/8" 32# ST&C J-55 43.80'
29 jts 8 5/8", 32# ST&C J-55 1265.60'
58 jts 8 5/8", 24# ST&C J-55 2325.69'
88 jts 3635.00'

Subsurface Safety Valve: Manu. and Type

(over) Set @ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Hardu

TITLE Engineer

DATE November 11, 1981

ACCEPTED FOR RECORD
APPROVED BY: *CHAPMAN*
CONDITIONS OF APPROVAL: ANY

(This space for Federal or State Office Use)

TITLE

DATE

NOV 16 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10/13/81 Depth 3808', Formation-11, NR & test BOP, WOC 22 hrs, Test csg to 1000 psi 1/2 hr. o.k.
 10/31/81 Depth-8700, Formation-11 & sh.
 Run production casing
 Ran 213 jts 5 1/2 15.5# & 17#
 Set @ 8710
 Cement: 350 sx "H", .5% CFX2, .5% Helad 22 4# Salt
 PO @ 6:20 w/2000 psi 10/30/81
 Casing:
 44 jts 5 1/2 17# LT&C J-55 1783.32
 129 jts 5 1/2 15.5# ST&C J-55 5295.52
 40 jts 5 1/2 17# LT&C J-55 1664.45
 213 jts 8743.79