

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

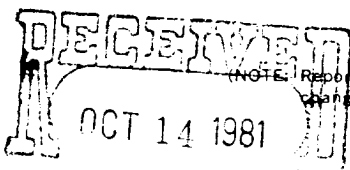
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Harvey E. Yates Company
3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, New Mexico 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐



5. LEASE
NM-11118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Young Deep Unit
8. FARM OR LEASE NAME
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
N. Young Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec-3, T-18S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3853.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8/27/81 SPUDDED @ 12:00 Noon 8/27/81. Drilled to 648'. Ran surface casing. Ran 16 jts (650.47') 13 3/8" 48# ST&C. Set @ 648'. Cement: 350 sx Halite 1/4# Flocele 2% CaCl, 200 sx Class "C" 2% CaCl. PD 3:10 a. m. w/600 psi. Held ok, Circulate cement.
8/28/81 WOC
8/29/81 Drlg-1220, formation Salt & anhy. Tested csg & BOP w/500 psi, Held ok.
9/2/81 Run 8 5/8" csg 3610', formation-li.
9/03/81 Depth-3610, formation-li. 18 hrs WOC NU & Test BOP & csg w/1800 psi, Held ok. (casing on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ROGER A. CHAPMAN TITLE Engineer DATE October 11, 1981

(This space for Federal or State office use)

APPROVED BY OCT 16 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(219.44)
(1382.74)
(1978.57)
(43.99)
3264.74'

Ran Intermediate casing. Ran:
5 Jts 8 5/8" 32# ST&C J-55
33 Jts 8 5/8" 28# ST&C J-55
46 Jts 8 5/8" 24# ST&C J-55
1 Jt 8 5/8" 32# ST&C J-55
85 Jts
Set @ 3610'. Cement:
1300 sx Halite 6# G-L 1/4# Flocele 10# salt
300 sx "C" 2% CaCl.
PD @ 8:50 a. m. w/1700 psi.