mit 5 Copies ropriate District Office <u>STRICT 1</u> O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department				ent	Form C-104 Revised 1-1-89 See Instructions et Bottom of Base
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				N	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		FOR ALLOWAE			ZATION	
I. Operator		ANSPORT OIL			AS	API No.
Bonneville Fuels	Corporation					30-025-27552
1600 Broadway, Su Reason(s) for Filing (Check proper box)	ite 1110, De	nver, CO_802	02	(D)		
New Well Change in Operator	Change in Transporter of: Same Oil Dry Gas Casinghead Gas Condensate					
If change of operator give name and address of previous operator Ine:	xco Oil Comp	any, 2950 N.	Loop Wes	st, Suit	e 1200,	Houston, TX 77092-8862
II. DESCRIPTION OF WELL	AND LEASE	Deal Name Includ		0.0000	N	
Lottie York	#1.	D. Pool Name, Includi South Humb Bauthevest	le City.	Strawn	XIXIX;	of Lease Lease No. FXXXXX Fee N/A
Location Unit LetterP	. 990			6/1/91 and <u>660</u>		et From The East Line
Section 14 Townsh	ip 175	Range 37E	, NM	PM,		Lea County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Thrus New Meyers Howall-Creude Oil Name of Authorized Transporter of Casir GPM	Meline or Cond	lensate	Address (Give 1 010 - Lar Address (Give	address to w	ite 1801 hich approved	copy of this form is to be sent) , Houston, TX-77002 copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	4th & Ke Is gas actually		When	2012, ок 74004
give location of tanks. If this production is commingled with that	from any other lease (pr pool, give comming	yes ing order numb	er:	i i	nception
IV. COMPLETION DATA	lotw	ell Gas Well	New Weli	Workover	Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded		Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth	
Perforations			<u> </u>			Depth Casing Shoe
		CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT
						· · · · · · · · · · · · · · · · · · ·
L V. TEST DATA AND REQUE OIL WELL (Test must be after			be equal to or	exceed top all	owable for thi	s depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Me			
Length of Test	Tubing Pressun:	Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.	Waler - Bbls.			Gas- MCF	
GAS WELL			<u> </u>			<u>ا</u>
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressur: (SI	Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ulations of the Oil Cons i that the information g	servation fiven above				ATION DIVISION AUG 2 2 1989
M cf				Date Approved Orig. Signed by		
Signature Greg Twombly Printed Name Title						Paul Kantz Geologist
8/18/89 Date		63-1555 elephone No.	Title.			
				NARA MAN	n in chaile in th	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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