

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. Fee lease
7. Unit Agreement Name
8. Farm or Lease Name Lottie York
9. Well No. 1
10. Field and Pool, or Wildcat <i>South Hobbs City Strawn</i> R-6913
12. County Lea

A. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator
Inexco Oil Company

2. Address of Operator
910 Wilson Tower, Corpus Christi, Tx. 78476

3. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 14 TWP. 17 S RGL. 37 E NMPM

13. Date Spudded 10/20/81	15. Date T.D. Reached 12/8/81	17. Date Compl. (Ready to Prod.) 1/18/82	18. Elevations (DF, RKB, RT, GR, etc.) 3727.10 (GR)	19. Elev. Casinghead
20. Total Depth 12,107	21. Plug Back T.D. 11,856	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 11,430 - 11,462 Strawn				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, Sonic, Neutron, Density, CBL				27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48.0	460	17-1/2	475 sx C1 C + 2% CaCl	0
9-5/8	40.0	4800	12-1/4	1800 sx C1 C + 3#/sk salt	0
5-1/2	17.0	12,107	8-1/2	1150 sx 50/50 Poz A + 2% gel + 3#/sk KCL + -.4% Halad 22-A	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8	11,354	11,354

31. Perforation Record (Interval, size and number) 11,430 - 11,462 64 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,430 - 11,462 AMOUNT AND KIND MATERIAL USED 6000 gal Mod 202 acid + 1000 SCF Nitrogen/bbl acid w/64 balls
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33. PRODUCTION							
Date First Production 1/7/82		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WO gas line	
Date of Test 1/10-11/82	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period →	Oil — Bbl. 386	Gas — MCF 222	Water — Bbl. 0	Gas — Oil Ratio 575.1 ft ³ gas/bbl
Flow Tubing Press. 900	Casing Pressure 0	Calculated 24-Hour Rate →	Oil — Bbl. 386	Gas — MCF 222	Water — Bbl. 0	Oil Gravity — API (Corr.) 46.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented while testing	Test Witnessed By J. B. Mann
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35. List of Attachments
Cement Bond Log, CNL/D Log, Dual Induction-SFL, Borehole Compensated Sonic Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wyndell R. Caviness TITLE Drilg. & Prod. Engr. DATE 2/8/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,425 - 7674	T. Kitland-Fruitland	T. Penn. "C"
H. Salt	T. Atoka 11,658 - 7907	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3505 + 246	T. Miss 12,045	T. Cliff House	T. Leadville
T. 7 Rivers 3868 - 117	T. Devonian	T. Menefee	T. Madison
T. Queen 4538 - 787	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5330 - 1579	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 7090 - 3339	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Winsbury	T. Ga. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 9836 - 6085	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9965 - 6214	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Group C)	T. 3rd Bone Springs 9506	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,430 to 11,462	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2240	2240	Red Beds				
2240	3250	1010	Anhy & Shale				
3250	4710	1460	Salt & Anhy				
4710	5300	590	Anhy & Dolo				
5300	6645	1345	Dolo				
6645	7080	435	Dolo & Lime Stone				
7080	8000	920	Dolo				
8000	8480	480	Dolo & Shale				
8480	9800	1320	Dolo & Sand & Shale				
9800	10100	300	Dolo & Lime Stone				
10100	11425	1325	Lime Stone & Shale				
11425	11670	245	Lime Stone				
11670	11930	260	Sand & Shale				
11930	12107	177	Lime Stone & Shale				

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OIL CONSERVATION DIV.