

OIL CONSERVATION DIVISION P. O. BOX 7088 SANTA FE, NEW MEXICO 87501		Revised 10-1-78	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Inexco Oil Company			
Address 211 Highland Cross, Suite 201, Houston, Texas 77073			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	To Haul 300 Barrels of Oil by Truck From Lottie York #1 to Norris #1.	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Lease Name Lottie York	Well No. 21	Pool Name, including Formation S. Humble City (Strawn)	Kind of Lease State, Federal or Fee Fee
Location Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line of Section 14 Township 17 South Range 37 East, NMPM, Lea County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Western Oil Transportation Co. Permian Corp.		P.O. Box 838, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		620 Frank Phillips Bldg. Bartlesville, OK 77004	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 14	Twp. 17S
		Rge. 37E	Is gas actually connected? Yes
			When April 19, 1982
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
OIL CONSERVATION DIVISION OCT 17 1983 APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111. This form is to be filed in compliance with RULE 1104.			

RECEIVED
OCT 12 1983
C. D. D.
HOBBS OFFICE