

CONSERVATION DIVISION
P. O. BOX 2600
SANTA FE, NEW MEXICO 87501

BY WHAT METHOD RECEIVED		
DATE OF RECEIPT		
NAME OF PERSON		
FIRM		
CITY		
STATE		
AMOUNT OFFERED		
CANSPENDING	EXCESS	
	GAL	
OPERATION		
DONATION OFFICE		
RECORD		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Inexco Oil Company

Inexco Oil Co. Bldg., Suite 201, 211 Highland Cross, Houston, Texas 77073

Reason(s) for filing (Check proper box)

Other (Please explain)

Low Well	☐	Change in Transport of:	
Completion	☐	Oil	☒
Change in Ownership	☐	Gas	☒
		Coastguard Gas	☐
		Condensate	☐

change of ownership give name
d address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lottie York	1	South Humble City Strawn	State, Federal or Free	Fee

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Unit Letter P ; 990 Feet From The South Line and 660 Feet From The East

Line of Section 14 Township 17S Range 37E, NMDM, Lea Co.

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transmitter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Permian *Corp.* P.O. Box 3119, Midland, Texas 79701

name of Authorized Transferor of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum	Phillips Bldg., Bartelsville, Oklahoma 74002
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	Unit	Sec.	Twp.	Rge.
Well produces oil or liquids, ve location of tanks.	P	14	17S	37E

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hestv.	Diff. H
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the Spudded	Date Comph. Heavy to Prod.	Total Depth	P.B.T.D.
revisions (DF, RAE, AT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
Corrections			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

ST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil.
able for this density or be for full 24 hours.)

to First New Oil Run To Texas	Date of Test	Producing Method (Steam, 2-27, gas lift, etc.)	
Depth of Test	Testing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

C. W. F. L.

Feed Temp./ $^{\circ}\text{F}$	Length of Test	Refr. Condensate/Atm CF	Gravity of Condensate
Testing Method (Pilot, Rack, etc.)	Testing Pressure (Pshot-in)	Coking Pressure (Pshot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation
 sion have been complied with and that the information given
 e is true and complete to the best of my knowledge and belief.

Wendell R. Carver
(Signature)

Division Engineer

April 29, 1982

OIL CONSERVATION DIVISION

MAY 4 1982

APPROVED _____, 19

ORIGINAL SIGNED BY
BY LEZZY SEXTON

TITLE _____ DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted walls.

Fill out only Sections I, II, III, and VI for change of ownership, name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.