

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

(other) ☐ Attempt Bone Spring Completion

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. Include an estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Killed well w/10% brine wtr.

2. Set CIDP @ 12,330' w/45' cmt on top. FLTD @ 12,285'. Displaced hole w/3% KCl, SION.

3. Perfd @ 10,338', 10,340', 10,342', 10,344', 10,346', 10,348' w/ 1-1/2" gun.

4. Set RBP @ 10,400'. SION.

5. Spotted 150 gals 15% HCl - additives, and 1300 gals 15% HCl, 3600 gals PAD w/CO₂, 8400 gals PAD, 20,600# 20-40 sd. Tested well to tank on 20/64" ck.

6. Swabbing well w/90 BW, trace oil, no show of gas recovered. Open overnight on 20/64" ck.

7. Retrieved RBP & reset @ 10,010', tested.

8. Retrieved RBP & reset @ 10,000', spot 150 gals 15% MSS acid 9768-9929'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (over) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Prod. Supt.

DATE 9-30-82

ACCEPTED FOR RECORD

(This space for Federal or State check use)

PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 29 1983

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional variations, are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locate and/or Indian land should be described in accordance with Federal requirements. Consult local, State, or Federal officials for specific instructions.

Item 17: Preparation to abandon a well and subsequent reports on abandonment should include such special information as is required by local Federal and/or State officials. In addition, such reports, and the approved methods to prepare for the abandonment, list on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was secured and on time or on delay had to be abandoned or the abandonment.

9. 9-2-81 - Logged 9955'-9690', perf'd 9779, 9782, 9785, 9789, 9880, 9884, 9886, 9888, 9890, 9892, 9894, 9896, 9898, 9902, 9906, 9910, 9914 w/1 1/2" JH per zone, loaded hole w/28 bbls, broke form., ppd 4200 gals 15% MSS acid & 34 7/8" RCNB, ppd 650 gals 15% MSS acid, 198 bbls FAD-Away, finished acid treatment & opened well to pit.
10. Killed well w/70 10# brine wtr, frac'd well w/1143 bbls Titan XL-4 gel w/3% KCl, 285 bbls CO₂, 90,000# 20-40 sd, flushed w/209 bbls 3% KCl, completed acid treatment, flowed well to pit on 16/64" ck.
11. Wash sd from 9960-9998', kill well w/3% KCl wtr.
12. Set RBP @ 9200, circ sd from RBP, set RBP @ 10,015', pkd @ 9710, swabbed, flowed, rec load wtr.
13. Flowed well on 61/64" and 40/64" ck, recovering load wtr & oil.
14. Test well & put back on production.
15. Run potential test.

... $\gamma \in \Gamma$...

RECEIVED
OCT 3 1983
OCE
NOBB, STACE