## N. M. OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STALES P. O. BOX 1980  DEPARTMENT OF THE INTERPRES, NEW MEXIC	o 58824 <del>0</del> 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Andrewell well other	Government "23"
Well Well Outer	9. WELL NO.
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P.O. Box 4500 The Woodlands, Texas 77380	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980' FNL & 1980' FEL of Sec. 23	Sec. 23, T19S-R34E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE  Lea New Mexico
AT TOTAL DEPTH: Straight hole	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3805.2 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3003.2 010.
TEST WATER SHUT-OFF	en de la companyación de la company La companyación de la companyación
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING U U OF THE TOTAL OF THE	change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other) Spud & Casing Set 19. George	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	it to this work.)*
20" Conductor was drove to 40'.	
11-10-81 Well spudded @ 1500 hrs. cond. ho	ole to run casing. MD - 600'
MW - 8.4#	
11-11-81 Ran & set 15 jts. 13-3/8", 54.50	
w/675 sxs class "C". Bumped plug	y w/900# psi. Circ. 200 sxs
cement. WOC 13 hrs. Tested BOP MD - 600' MW - 8.6# 11-12-81 - Drilling ahead. MD - 3335' MW -	's & csg. to 2000# - OK.
11-12-81 - Drilling ahead. MD - 3335' MW -	- 9.8#
11-16-81	1
Subsurface Safety Valve: Manu. and Type	Set @ Ft
$\Lambda$ $\Lambda$	
18. I hereby certify that the foregoing is true and correct	
SIGNED G. Bannantine TITLE Reg. Group M.	gr. DATE November 17, 1981
(This space for Federal or State of	fice use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANT:	
U.S. GEOLOCHILL SURVEY	•