Form Approved. Budget Bureau No. 42-R1424

UNITED STATES HOBBS, NEW MEXICO 58240

DEPARTMENT	OF	THE	INTERIOR
GEOLOGI	SUR	VEY	

NM-26395

_		
6.	IF INDIAN.	ALLOTTEE OR TRIBE NAME
		VECOLIFE ON LIVING MAINE

SUNDRY N	NOTICES	AND	REPORTS	ON	WFIIS
----------	---------	-----	---------	----	-------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

oil Sor gas well X other

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 4500 The Woodlands, Texas 77380

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 1980' FEL of Sec. 23 AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

Straight hole

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Government "23"

9. WELL NO.

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T19S-R34E

12. COUNTY OR PARISH 13. STATE Lea New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

22 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

On & GAS U.S. GEOLOGICAL SURVE ROSWELL, NEW MEXICO

Casing Program & Acreage Allocation.

SUBSEQUENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TREPORTAGE!

Amended to show proposed TD @ 13,800' - Morrow Gas with 320 Proration Unit.

SIZE OF	SIZE OF	WEIGHT	SEITING	QUANTITY OF CEMENT
HOLE	CASING	PER FOOT	DEPTH	
26"	20"	94# H-40	40'	To Fill to Bottom of Cellar
17-1/2"	16"	54.5# K-55	600'	Sufficient to Circulate
12-1/4"	8-5/8"	32# K-55	5200'	Sufficient to Circulate
7-7/8"	5-1/2"	20# N-80	13400'	800 Sacks

Subsurface Safety Valve: Manu. and Type	true and correct	Set @	Ft.
G. Bannantine	true and correct	October 16, 1981	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: OF APPROVAL OF A 1981	(This space for Federal or State office use) DAT	:	

ACL 20 1201

See Instructions on Reverse Side

FOR USGS (3) GPD, RGOTT ASOR

W MEXICO OIL CONSERVATION COMM' ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

 _		All distances must be	from the outer boundari	es of the Section	١.	
The S	The Superior Oil Co. Lease Government 23			ent 23		Well Ye.
Tinut Letter G	Section 23	Township 19South	Pange 34East	County	Lea	1
Actual Footbage Loc 1980	feet from the	North tipe on	1980		East	
Ground Level Elev.	Producing Fo		Poel	feet from the	- Date	Jine Dedicated Accesses
3805.2'	Morro		Wildcat			320
2 If more the interest ar 3. If more tha	nan one lease is nd royalty).		ell, outline each and	identify the	ownership th	e plat below, ereof (both as to working all owners been consult-
No allowab	is "no;" list the I necessary.) le will be assign	ed to the well until a	criptions which nave	e actually be		ted. (Use reverse side of nunitization, unitization, approved by the Commis-
320	PRORATION	UNIT -,0861	1980		toined here the offer Down Francisco Regulate Company The Super	certification ortify that the information con- in is true and complete to the knowledge and belief. Manuful antine ory Group Manager erior Oil Company 19, 1981
			676 RATE ON MEXICO	NEVEROR	shown on the nates of accorder my such strue and knowledge and Cate Surveyes. Alig.	22, 1981 tessional findinger tryeyor
330 eec 9:	1320 1650 1990	2310 2640 2010	1800 1000		7	PATRICK A ROMERO 6863
		10.0	1800 1000	8CO 1-51		Popular Farm Total