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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-76

10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.	
2. Name of Operator David Fasken		7. Unit Agreement Name	
3. Address of Operator 608 First Natl. Bank Building, Midland, Texas 79701		8. Farm or Lease Name Consolidated "A" State	
4. Location of Well UNIT LETTER 0 LOCATED 1650 FEET FROM THE East LINE AND 990 FEET FROM THE South		9. Well No. 1	
15. Date Spudded 10-30-81		10. Field and Pool, or Wildcat Midway (Devonian)	
16. Date T.D. Reached 1-16-82		11. County Lea	
17. Date Compl. (Ready to Prod.) 1-30-82		12. Elevations (DF, RKB, RT, GR, etc.) 3779' GR	
18. Elevations (DF, RKB, RT, GR, etc.) 3779' GR		19. Elev. Casinghead 3780'	
20. Total Depth 11935'		21. Plug Back T.D. 11922'	
22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,753' to 11,882' - - - Devonian		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run CNL-FDC, DLL, and Sonic		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.50	399'	17-1/2"
8-5/8"	24 & 32	4392'	12-1/4"
5-1/2"	17 & 20	11934'	7-7/8"
	D.V.	8532'	7-7/8"
29. CEMENTING RECORD			
250 Lite + 100 Class "C"		AMOUNT PULLED	
1700 Lite + 200 Class "C"		None	
500 Lite + 375 Class "H"		None	
850 Lite + 100 Class "C"		None	
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	11588	11588	
31. Perforation Record (Interval, size and number)			
11753 - 11776, 0.49", 89 holes			
11822 - 11829, 0.49", 28 holes			
11843 - 11864, 0.49", 84 holes			
11866 - 11873, 0.49", 28 holes			
11876 - 11882, 0.49", 24 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11753 - 11882		2000 gals. 15% HCl	
33. PRODUCTION			
Date First Production 1-30-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 2-2-82		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 16/64"	Oil - Bbl. 104	Gas - MCF 0.57
Flow Tubing Press. 420	Casing Pressure Packer	Water - Bbl. 5	Gas - Oil Ratio 5.5
Calculated 24-Hour Rate 104	Oil - Bbl. 104	Gas - MCF 0.57	Water - Bbl. 5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Oil Gravity - API (Corr.) 51.3	
35. List of Attachments C-102, C-103, C-104, Deviation Surveys, Electric Logs		Test Witnessed By Don Hillis	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Robert H. Angevine SIGNED <i>Robert H. Angevine</i> TITLE Agent DATE 2/2/82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2023'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10718'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10812'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3205'	T. Miss _____ 10920'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11750'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4837'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6295'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7594'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8756'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9185'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11750' to _____ 11935'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	620	620	Surface Rock				
620	2023	1403	Red Beds & Salt				
2023	3205	1182	Anhydrite				
3205	4835	1630	Salt, Anhydrite & Sand				
4835	7600	2765	Lime, Dolomite & Sand				
7600	8705	1105	Dolomite				
8705	9185	480	Sand & Dolomite				
9185	10720	1535	Shale, Lime & Dolomite				
10720	10810	90	Lime & Dolomite				
10810	10920	110	Shale				
10920	11625	705	Lime, Dolomite & Chert				
11625	11750	125	Shale				
11750	11935	185	Lime & Dolomite				