	DISTRIBUTION		ONSERVATION COM. SION	Form C-104	
[SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	_			
	TRANSPORTER OIL GAS				
	OPERATOR	-	,		
1.	PRORATION OFFICE				
	David Fasken				
	Address 608 First Natl. Bank Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	s		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND LEASE				
	Lease Name Consolidated "A" Stat	e 1 Midway (Dev		al or Fee State	
	Location				
	Unit Letter 0 . 16	50 Feet From The East Lin	e and Feet From	The South	
	Line of Section 8 T	ownship 17-S Range	37-Е , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>s</u>		
	Name of Authorized Transporter of O	1 🔀 or Condensate	Address (Give address to which appro		
	P & O Falco Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 🦳	P. O. Box 108, Shrevep Address (Give address to which appro	ort, LA /1101 wed copy of this form is to be sent)	
	Name of Authorized Hunsponet of C			,	
	If well produces oil or liquids,	Unit Sec. Twp, Pge.		nen	
	give location of tanks.	0 8 17S 37E	<u>No</u>		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
		Date Compl. Ready to Prod.	X I I I I I I I I I I I I I I I I I I I	P.B.T.D.	
	Date Spudded	1-30-82	11935'	11922'	
	10-31-81 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
	3779 GR	Devonian	11750'	11588'	
	Perforations	1 002		Depth Casing Shoe	
	Perforations 11,753-11,882			11934 '	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	399	250 Lite + 100 "C"	
	17-1/2"	8-5/8"	4392	1700 Lite + 200 "C"	
	7-7/8"	5-1/2"	11934	500 Lite + 375 "H"	
	/-//8	D. V. at		850 Lite + 100 "C"	
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow	
	OIL WELL	able jor this a	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift_etc.)	
	Date First New Oil Run To Tanks	Date of Test			
	1-30-82 Length of Test	2-2-82 Tubing Pressure	Flow Casing Pressure	Choke Size	
		420	Packer	16/64''	
	24 Hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		104	5	0.57	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	OTRESO ATE OF CONDUM	NCE		ATION COMMISSION	
۷1.	CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. Robert H. Angevine		APPROVED	
	Commission have been complied above is true and complete to t				
	Robert			compliance with RULE 1104.	
	Joly At Ansevene		If this is a request for allowable for a newly drilled or deepened		
	. C. goar II (SI	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Agent U		All sections of this form m	ust be filled out completely for allow	
	(Title)		able on new and recompleted v	vella.	
		2/82 Date)	well name or number, or transpo	II, III, and VI for changes of owner rter, or other such change of condition	
	(Date)		well name or number, or transporter, or other such change of other		

well name or number, or thansporter, or other such sold entry of constraints Senerate Forms C-104 must be fited for each cool in multiplu