

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
David Fasken
Address of Operator
608 First Natl. Bank Building, Midland, Texas 79701
Location of Well
UNIT LETTER 0 1650 FEET FROM THE East LINE AND 990 FEET FROM
THE South LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Consolidated "A" State
9. Well No.
1
10. Field and Pool, or Wildcat
Midway (Devonian)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/81-1/17/82
Drilled 7-7/8" hole from 4392' to TD of 11,935'.

1/17/82-1/18/82
Running open hole logs.

1/19/82-1/20/82
Ran in well with 5½", N-80 casing and cemented in two stages as follows:
50 jts. (2086.53') 20#/ft., LT&C, 195 jts. (7846.11), 17#/ft., LT&C, and 50 jts. (2015.93') 17#/
Buttress set at 11,934' K.B. meas. with D.V. Tool at 8532' K.B. meas.
1st Stage Cementing: 500 sxs. Halliburton-Lite w/6# KCl/sack, 0.6% Halad-22, 0.4% CFR-2, and ¼# flocele/sack. Slurry wt. 12.7#/gallon (yield 2 cu.ft./sack) plus 375 sxs. Class "H" with 3# KCl per sack, 0.8% Halad-22, 0.4% CFR-2, and ¼# flocele/sack. Slurry wt. 15.6#/gallon (yield 122 cu.ft./sack). Plug down at 6:30 p.m., 1/19/82. Opened D.V. tool and circulated.
2nd Stage Cementing: 850 sxs. Class "C" Lite w/6# KCl/sack, 0.6% Halad-22, 0.4% CFR-2, and ¼# flocele/sack, plus 100 sxs. Class "C" Neat. Closed D.V. tool at 2:15 p.m., 1/19/82. W.O.C.
Top of cement in 5-1/2" x 8-5/8" annulus at 4100' by temperature survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

SIGNED Robert H. Angevine

TITLE Agent

DATE 2/2/82

Original Signed By

Jerry Sexton

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: