

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

David Fasken

Address of Operator

608 First National Bank Bldg. Midland, Tx 79701

Location of Well

UNIT LETTER 0 1650 FEET FROM THE East LINE AND 990 FEET FROM

THE South LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Consolidated "A" State

9. Well No.

1

10. Field and Pool, or Wildcat

Midway(Devonian)

15. Elevation (Show whether DF, RT, GR, etc.,

3779 GR.

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL ON ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-81---Spudded at 8:30 A.M., drilled 17½" hole to 400'.

10-31-81---Set 13-3/8", K-55, 54.5# casing at 399' K.B.measure.Cemented w/250 sx Halliburton-Lite w/2% CaCl, cement circulated.

11-1-81 to 11-3-81---Drilling 12¼" hole to 1968'.

11-3-81 to 11-14-81---Fishing stuck drill collars and tools - stuck in red beds.

11-14-81 to 11-23-81---Drilling 12¼" hole to 4392'.

11-24-81---RIW with 105 jts (4415.43) 8-5/8" casing, J-55 and K-55, 32# and 24#, ST&C. Set @ 4392', cemented with 1700 sx Halliburton Lite w/¼# flocele & 15# salt/sx SW 12.9 ppg (yield 2.04 cf/sx) Plus 200 sx Class "C" w/2% CaCl SW 14.8 ppg (yield 1.32 cf/sx). PD @ 9:30 A.M.

11-24-81 circ 169 sxs excess cement.

11-25-81---WOC, set 8-5/8" slips, cut off 8-5/8" casing, N.L. BOP'S, Tested BOP'S, choke manifold, valves, Kelly Cock, and safety valve to 3000 psig, casing to 2300 psig and Hydril to 1500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine

TITLE Agent

DATE 11-25-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1981