

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-27606 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. A-1320 |
| 7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3202 |
| 8. Well No. 010 |
| 9. Pool name or Wildcat Vacuum Gb/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER W.I. per PMX #122 |
| 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 |
| 4. Well Location Unit Letter <u>A</u> : <u>1200</u> Feet From The <u>North</u> Line and <u>50</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3953' GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-31-91: MIRU DDU. ND wellhead; NU BOP.
04-01-91: Clean out from +/-4490' to +/-4742'.
04-02-91: MIRU HLS and run casing inspection log. GIH w/RBP, packer & tubing. Set RBP @ 4728'; set packer @ 4570'.
04-03-91: MIRU Charger to pump 500 gals CHIC acid. ISIP 300#; Max.Press. 750#.
04-04-91: Set RBP @ 4570'. Pull packer above perfs & SD.
04-05 to 04-06-91: Set RBP @ 4670'; dump 4 sx sand on top. Pump 3000 gals CHIC acid, 3000# rock salt in 56 bbls gelled brine and 32 bbls 2% KCL flush. ISIP: 250#; Max.Press. 1050#. Swab.
04-08 to 04-09-91: GIH w/CO2 pkr, IPC inj.tbq (changing out collars to Texas Arai using seal lube). Test to 5000#. MIRU tbq. tester; test to 500#. ND BOP. Flange up wellhead.
04-10 to 04-13-91: MIRU. Load & test csg/tbq annulus for NMOCD to 500# for 30 mins; ok. Hook up & start injection. Inj. @ 564 bbls/d @ 1050#. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Reg. & Proration Supv. DATE 04-23-91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use) ORIGINAL SIGNED BY [Signature] DATE [Date]

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: