

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

API No. 30-025-27606

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit,
3. Address of Operator		Tract 3202
Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No.
4. Location of Well		010
UNIT LETTER <u>A</u> <u>50</u> FEET FROM THE <u>east</u> LINE AND <u>1200</u> FEET FROM		10. Field and Pool, or Whdcat
THE <u>north</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3953 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-10-81: MI and RU Cactus Drlg Rig. Spudded 17-1/2" hole.  
 11-11-81: Ran 9 jts of 13-3/8" K-55, ST&C csg set @ 362'. Howco cmtd w/600 sxs Class "C" 2% CaCl, 1/4#/sx Flocele. Max press 150#, Bmpd plug w/800#. Circd 150 sxs to surface.  
 11-12-81: WOC 24 hrs, tstd BOP's in csg to 1000#, OK.  
 11-13 thru  
 21-81: Drlg.  
 11-22-81: Ran 18 jts of 8-5/8", 24# and 34#, K-55 csg set @ 3245'. Howco cmtd w/1100 sxs TLW w/12#/sx salt, 10% DD, 1/4#/sx Flocele followed by 300 sxs Class "C" w/6#/sx salt. Displaced plug w/199 BFW. Max press 650#, Bmpd plug w/900#. Circd 260 sxs.  
 11-23-81: WOC total 20 hrs, drld out & tstd to 1000# for 30 minutes, OK. Drlg ahead.  
 11-24 thru  
 12-19-81: Coring. (Core analysis enclosed.)  
 12-20-81: TD'd hole. Schlumberger ran DLL-RXO-GR f/TD to 2700'. BHC Sonic GR-Caliper, FDC-CNL-GR Caliper f/TD to surface: GIH and Circd 1-1/2 hrs. LDDL and DC's. Run 123 jts 14# K-55 5-1/2" csg set @ 5100'. Howco cmtd w/260 sxs TLW 12# salt/sx, 10% DD, 1/4# Flocele followed by 300 sxs Class "C". Displaced w/20 bbls 10% acetic acid, 104 BFW plug down.  
 BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 23, 1982

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY JERRY SEXTON

TITLE

DATE

MAR 3 1982

CONDITIONS OF APPROVAL, IF ANY:

12-21-81: RR. Cut off csg. ND BOP. WOC 8 hrs before running temp survey. TOC @ 2610'.

Prep to complete.

RECEIVED  
MAR - 2 1982