

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering

DALLAS, TEXAS

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WILLIAMS PETROLEUM COMPANY
 3202 HELL #10 #3

FULL DIAMETER ANALYSIS

SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	PERM 90 DEG	HE FOR	DILZ WTRZ FORE	GRAIN DEN	DESCRIPTION
392	4938.0-39.0	147.		6.2	6.1 54.7	2.85	DOL SL/ANHY VF PP DOL
393	4939.0-40.0	0.02		4.4	4.7 60.2	2.85	DOL SL/ANHY VF
394	4940.0-41.0	17.	1.0	5.2	1.3 63.2	2.85	DOL SL/ANHY VF PP
395	4941.0-42.0	5.6	2.2	7.4	1.9 47.2	2.84	DOL SL/ANHY VF PP STY
396	4942.0-43.0	231.	16.	8.9	1.3 60.9	2.85	DOL VF PP
397	4943.0-44.0	58.		5.2	5.9 62.7	2.87	DOL VF

X INDICATES PLUG PERMEABILITY

3 INDICATES A PRESERVED SAMPLE

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