

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
LG-3173	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Maduro Unit
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3,539' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Perf., treat, test and attempt completion in Lower & Middle Morrow and Bone Springs	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3- 3-82 Perf Lower Morrow 13,484'-13,493' w/4 SPF, GTS in 30 min w/2'-4' flare, water to surface in 33 min. On 1" choke flwd water & gas w/no tbg press. Rec 120 BW in 6 hrs. On final test flwd to pit 10-1/2 hrs 210 BW on 1" choke. Set CIBP @ 13,452' in 10' tbg sub.
- 3-11-82 Perf Middle Morrow 13,140', 13,143', 13,145'-13,149', 13,155'-13,171', 13,204'-13,208', 13,217'-13,220' & 13,368'-13,369' w/4" csg gun @ 4 SPF. Tested w/no reaction after perf. Set 5-1/2" CIBP @ 13,073' w/35' cement on top to 13,038'.
- 3-17-82 Perf Bone Springs @ 8,168'-8,173' w/4" csg gun 4 SPF & acidized w/5,000 gals 15% HCL acid. No reaction after testing. Released packer, POOH w/tbg. Set CIBP on wire line @ 8,060' dumped 35' cement on top to 8,025'. Preparing to abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE Dist. Drilling Supt. DATE 5-6-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE  DATE MAY 12 1982

CONDITIONS OF APPROVAL, IF ANY: