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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Record "D"

9. Well No.: 1

10. Field and Pool, or Wildcat: Und. Wolfcamp

APR 1983 PROD. DEPT. HOBBS, N.M.

2. Name of Operator: Amoco Production Company

3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE OF SEC. 25 TWP. 19-S RGE. 35-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12-15-81	3-15-82	3-22-83 PXA	3676.6 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12525	0		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: PXA

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	500	20	550 Cl C	Circ.
10-3/4	51, 45.5, 40.5	5227	14-3/4	4300 lite, 200 Cl C	Circ.
7-5/8	33.7, 39	11025	9-1/2	1425 Cl H lite, 400 Cl H	TCMT 4355

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	10486	12525	240 Cl H	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): PXA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-31-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11711	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11928	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4522	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5472	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5913	T. Entrada		T.	
T. Abo		T. Bone Springs	7642	T. Wingate		T.	
T. Wolfcamp	10,800	T.		T. Chinle		T.	
T. Penn.		T. Morrow	12120	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1657'	1657'	Red Bed	7297'	7541'	244'	Sand, Lime & Shale
1657'	2220'	563'	Red Bed & Anhy	7541'	7580'	39'	Sand & Lime
2220'	2613'	393'	Anhy & Salt	7580'	8033'	453'	Lime, Sand & Shale
2613'	2951'	338'	Salt	8033'	9181'	1148'	Lime & Shale
2951'	3334'	383'	Anhy & Salt	9181'	9256'	75'	Lime, Shale & Chert
3334'	3366'	32'	Anhy & Salt	9256'	9260'	104'	Lime & Shale
3366'	4858'	1492'	Anhy	9360'	10567'	1207'	Lime & Shale
4858'	5330'	472'	Anhy & Lime	10567'	10682'	115'	Shale
5330'	5840'	510'	Sand	10682'	10895'	213'	Shale & Lime
5840'	5976'	136'	Sand & Lime	10895'	10925'	30'	Shale
5976'	6153'	177'	Sand, Lime Dolomite & Chert	10925'	11033'	108'	Shale & Lime
6153'	6372'	219'	Lime & Shale	11033'	11047'	14'	Lime
6372'	6422'	50'	Lime, Sand, & Dolomite	11047'	11195'	148'	Shale
6422'	6434'	12'	Lime & Sand	11195'	11482'	287'	Shale & Lime
6434'	6584'	150'	Lime	11482'	11549'	67'	Shale & Lime
6584'	6775'	191'	Lime, Sand & Dolomite	11549'	11652'	103'	Shale & Lime
6775'	6935'	160'	Sand & Lime	11652'	11787'	135'	Sand, Shale & Lime
6935'	7297'	362'	Lime	11787'	12188'	401'	Lime & Shale

RECEIVED MAY 16 1983

ADD'L 1983 O.C.D. HOBBS OFFICE

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