

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Record
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3676.6 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in service unit and pull rods, pump, tubing, and tubing anchor. Tubing anchor is at 8317' and seating nipple at 10468'. Run in hole with a cast iron bridge plug and set at 8350'. Spot 35' of class "C" neat on top of CIBP. Pull up and spot 130 bbls 10# brine with 25# gel/bbl. Pull up and spot 25 sx class "C" neat across 10-3/4" casing shoe at 5200'. Pull up and WOC. Tag top of cement plug. If the cement plug is 50' above the 10-3/4" casing shoe at 5200' proceed with next step. If not, spot more cement. Spot 31 bbl 10# brine with 25# gel/bbl. Run free point to determine top of cement behind 7-5/8" casing. Cut casing 1 jt. above top of cement. Pull casing. Spot 100 sx class "C" neat across the 7-5/8" casing cut joint. WOC. Tag top of cement plug. If the cement plug is 50' above the 7-5/8" casing cut point proceed to next step. If not, spot more cement. Spot 361 bbl of 10# brine with 25# gel/bbl. Spot 225 sx class "C" neat from 550' to surface. Weld on cap and erect permanent abandonment marker.

O+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 2-22-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 25 1983