

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Record
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 19-S RANGE 35-E N.M.P.M.	10. Field and Pool, or wildcard Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3676.6 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER testing <input checked="" type="checkbox"/>

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit. Pulled rods, pump, tubing, and tubing anchor, and tailpipe. Loaded hole with 25 bbl 10# brine water. Ran wire line 4" casing gun and perf 10,336'-50' with 4 SPF. Ran RBP, packer, seating nipple, and tubing. RBP set at 10,390'. Pressure test RBP to 500 psi-OK. Packer set at 10,246' and tailpipe landed at 10,271'. Swabbed 4 hours and recovered 5 BO and 47 bbl brine water. Ran temp. survey and acidized with 2100 gal 15% NE-HCL with additives and 64 bbl flush. Swabbed for 31 hours and recovered 11 BO, 89 BLW, and 162 BFW. Pulled up and set seating nipple at 10,468' and tubing anchor at 8317'. Ran rods and pump and moved out service unit. Begin pump test. Pumped 337 hr. and recovered 31 BO, 819BW and 0 MCF. Last 24 hr pumped 8 BO, 64 BW, and 0 MCF. Continuing pump testing.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles M. Herring</i>	TITLE Assist. Admin. Analyst	DATE 1-3-83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.	TITLE	DATE JAN 6 1983
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 5 1983

O.C.D.
HOBBS OFFICE