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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Record
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3676.6 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐OTHER ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump test 6-30-82 thru 7-2-82 received 10 BO and 14 BW. Shut in 7-2-82. Move in service unit 8-4-82 and pull rods and pump. Released tubing anchor and pulled tubing and anchor. Log and perforate 8446'-60' and 9488'-9504' with 2 JSPF. Ran retrievable bridge plug, tubing and packer. Retrievable bridge plug and tubing set at 9743'. Tested plug-O.K. Pull tubing and pump set at 9355'. Swab 6 hrs. received 52 BLW. Acidized with 2500 gals 15% NEFE HCL. Release packer and pull up retrievable bridge plug and reset at 8619' with pump set at 8280'. Received 30 BLW and started to swab acid. Release packer and lowered retrievable bridge plug and set at 8644'. Test O.K. Plug set at 8280'. Swab 1 hr. received 32 BLW with a trace of oil. Swab 4 hr. received 69 BO, 60BLW, and good show of gas. Acidize with 2000 gals. 15% NEFE HCL acid with additives and flush 53 BBL of brine. Swab 5 hr. and received 86 BLW and trace of oil. Pulled tubing, packer, and retrievable bridge plug. Ran tubing, packer, and seating nipple. Pump set at 8338, tailpipe landed at 9384'. Swab 17 hr. and received 41 BO, 55 BW, and slight show of gas. Release packer and set seating nipple at 10458. Tubing and tubing anchor set at 10,329'. Move out service unit 8-20-82. Hook up test equipment and start pump test 8-22-82. Currently being evaluated.

0+4-NMOCD 1-HOU 1-Stafford 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Assist. Admin. Analyst

DATE

9-29-82

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

OCT 4 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 1 1982

O.C.C.
HOBBS OFFICE