

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P&A (Re-Entry)</u>		7. Unit Agreement Name		
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name Record YW		
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1		
3. Address of Operator 207 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat North Pearl		
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPLM		12. County Lea		
15. Date Spudded Re-Entry 5-4-85	16. Date T.D. Reached 5-18-85	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 3678' GR	19. Elev. Casinghead
20. Total Depth 12525'	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Pulling Unit	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry				25. Was Directional Survey Made No
25. Type Electric and Other Logs Run				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
16"		500'		500 sx (in place)				
10-3/4"		5250'		4500 sx (in place)				
7-5/8"		11025'		925 sx (in place)				
4-1/2"		TD						
29. LINER RECORD			30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments None							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Arata Goodlett</u>				TITLE <u>Production Supervisor</u>		DATE <u>10-16-85</u>	

RECEIVED

OCT 18 1985

OF
HONORARY OFFICE