

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
2. Address of Operator 207 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Record "YW" State
3. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		9. Well No. 1
10. Field and Pool, or wildcat North Pearl		
11. Elevation (Show whether DF, RT, GR, etc.) 3678' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Drill and clean out, test original perforations and treat.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-85. Drilled out to top of 8-5/8" casing at 4290'. Pressure tested to 2500#, OK.
5-15-85. Drilled cement to 8365'.
5-16-85. Drilled out CIBP at 8365'. Unable to get CIBP in 7-5/8" stub.
5-18-85. Set CIBP at 10490'.
5-21-85. Swab tested perfs 10415-450 and 10336-350'.
5-28-84. Acidized perfs 10336-350' and 10415-450' w/1000 gals 15% NEFE acid, 7500 gals KCL pad, 15000 gals 20% Retarded acid, 10000 gals CO₂ and 600# block. Swabbed well.
6-4-85. Swabbed perfs 9488-9504'.
6-10-85. Tested perfs 8446-60' (2 SPF-28 holes).
6-12-85. Acidized perfs 8446-60' w/3500 gals NEFE acid.
6-15-85. Recovered load.

Perforated intervals: 10415-10450', 10336-10350', 9488-9504', 8446-8460'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Jerry Dixon</u>	TITLE <u>Production Supervisor</u>	DATE <u>6-18-85</u>
ORIGINAL SIGNED BY JERRY DIXON DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUN 21 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 20 1985

OFFICE
HON. J. B. CLARK