|     | NO. OF COPIES MECEIVED   | 1                                     |  | **  |                  |                 |                 |
|-----|--|---------------------------------------|--|---|------------------|-----------------|-----------------|
|     | DISTRIBUTION   | NEW MEXICO OIL                        | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE |   |                  |                 |                 |
|     | SANTAFE  | REQUES                                |  |   |                  | orm C-104       | ld C-104 and C- |
|     | FILE   | _                                     | AND  |   |                  |                 | -65             |
|     | U.S.G.S.   | AUTHORIZATION TO T                    | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS               |   |                  |                 |                 |
|     | LAND OFFICE  |                                       |  | TO TO TO TO                                   | GAS              |                 |                 |
|     | TRANSPORTER GAS  |                                       |  |   |                  |                 |                 |
|     | OPERATOR   |                                       |  |   |                  |                 |                 |
| 1   | PRORATION OFFICE   |                                       |  |   |                  |                 |                 |
| ٠.  | Obetatot   |                                       |  |   |                  |                 |                 |
|     | Amoco Production Company   |                                       |  |   |                  |                 |                 |
|     | Address  |                                       |  |   |                  |                 |                 |
|     | P. O. Box 68, Hobbs, New Mexico 88240  Reasonts) for filing (Check proper box)  Other (Please explain)   |                                       |  |   |                  |                 |                 |
|     | New Well   | Change in Transporter of:             | 1  | •   |                  |                 |                 |
|     | Recompletion   |                                       | Kequi  | est 1000                                      | O barrel testing |                 |                 |
|     | Change in Ownership  | arrowable 84                          |  |   |                  | •               |                 |
|     | Bone Springs.  |                                       |  |   |                  |                 |                 |
|     | If change of ownership give name and address of previous owner   | · · · · · · · · · · · · · · · · · · · |  |   |                  |                 |                 |
| iI. | DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Fact Name, including Formation  |                                       |  |   |                  |                 |                 |
|     | Record   |                                       |  |   |                  |                 | Lease No.       |
|     | Lecation   | l Und. Bone                           | Springs  | State, Peder                                  | ul or Fee        | <u>Fee</u>      | _!              |
|     | Unit Letter 'F , ]   | 980 North                             | 0010   |   |                  |                 |                 |
|     | Unit Letter From The North Line and 2180 Feet From The West  |                                       |  |   |                  |                 |                 |
|     | Line of Section 25 Township 19-S Range 35-E , NMPM, Lea County   |                                       |  |   |                  |                 |                 |
| Π.  | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |                                       |  |   |                  |                 |                 |
|     | Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)   |                                       |  |   |                  |                 |                 |
|     | Permian Corporation  P. O. Box 1183 Houston, Texas   |                                       |  |   |                  |                 |                 |
|     | Name or Authorized Transporter of Ca   | singhead Gas or Dry Gas               | Address (Give address  | OX 1183 H                                     | ouston,          | lexas           |                 |
|     |  | <u> </u>                              |  | то полож аррус                                | , ved copy of t  | itts joint ts : | to be sent;     |
|     | If well produces oil or liquids,   | Unit Sec. Twp. Rge.                   | is gas actually connect                                      | ed? Wh  | en               | <del></del>     |                 |
|     | give location of tanks.  | F   25   19-S   35-E                  | <u> </u>   | I   |                  |                 |                 |
|     | If this production is commingled with that from any other lease or pool, give commission and a series of the control of the commission and the commission and the commission and the commission are commission and the commission and the commission are commissional |                                       |  |   |                  |                 |                 |
| IV. | COMPLETION DATA  |                                       |  |   |                  |                 |                 |
|     | Designate Type of Completi-  | on - (X) Oil Weil Gas Weil            | New Well Workover  | Deepen  | Plug Back        | Same Res        | tv. Diff. Resty |
|     | Date Spudged   | iX!                                   | <u> </u>   | İ   | t                |                 | •               |
|     | Date spaaded   | Date Compl. Reday to Prod.            | Total Depth  |   | F.B.T.D.         | <del></del>     | <del></del>     |
|     | Elevations (DF, RKB, RT, GR, etc.)   |                                       |  |   |                  |                 |                 |
|     | 1  | Name of Froducing Formation           | Top Oil, Gas Pay   |   | Tubing De        |                 |                 |
|     | 3676.6   | Bone Springs                          | 8446   |   | 9384             |                 |                 |
|     | 8446'-60', 9488'-  | 9504' .4 inch                         | 2 JSPF   |   | Depth Casi       | ing Shoe        |                 |
|     | TUBING, CASING, AND CEMENTING RECORD   |                                       |  |   |                  |                 |                 |
|     | HOLE SIZE  | CASING & TUBING SIZE                  |  |   | <del></del>      |                 |                 |
|     |  | ONOTHER TOBING SIZE                   | DEPTHISE   | <u>- T</u>                                    | <u> </u>         | ACKS CEM        | ENT             |
|     |  |                                       |  |   |                  |                 |                 |
|     |  |                                       |  |   |                  |                 |                 |
|     |  |                                       |  | · · · · · · · · · · · · · · · · · · ·         | <del> </del>     |                 |                 |
| ٧.  | TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be            | after recovery of total walnu                                |   | <u> </u>         | <del></del>     |                 |
|     | OU. WELL able for this depth or be for full 24 hours)  |                                       |  |   |                  |                 |                 |
|     | Date First New Cil Run To Tanks  | Date of Test                          | Producing Method (Flow                                       | Producing Method (Flow, pump, gas lift, etc.) |                  |                 |                 |
|     |  |                                       |  |   |                  |                 |                 |
| ı   | Length of Test   | Tubing Pressure                       | Casing Pressure  |   | Choka Siza       |                 |                 |
|     | Actual Pred. During Test   | ting Test                             |  |   | Gas-MCF          |                 |                 |
| 1   | Suind tast   | Oil-Bbls.                             | Water - Bbls.  |   |                  |                 |                 |
| ł   |  | 1                                     | <u> </u>   |   |                  |                 |                 |
|     | GAS WELL   |                                       |  |   |                  |                 |                 |
| ſ   | Actual Prod. Test-MCF/D  | Length of Test                        | Phin Cardana and a   |   | T _              | <del></del>     |                 |
| }   | .,-  |                                       | Bbls. Condensate/MMCF  |   | Gravity of       | Condensate      |                 |
|     | Teating Method (pitot, back pr.)   | Tubing Pressure (Shut-in)             | Casing Pressure (Shut-                                       | 101   | 1                |                 |                 |
|     |  | - Commo-ara                           | Agenta Lisasnie (Dunt-                                       | )   | Choke Size       |                 |                 |
| ¥1. | CERTIFICATE OF COMPLIANC   | TE .                                  |  |   | <u> </u>         |                 |                 |
|     | Co Con Alinate   | OIL C                                 | OIL CONSERVATION COMMISSION                                  |   |                  |                 |                 |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Assist. Admin. Analyst

9-2-82

(Date)

SED 3 1385 , 19 -ORIGINAL SIGNED BY JERRY SEXTON ΘY DISTRICT 1 SUPR.

TITLE .

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

SEP 3 1982 HOBBS OFFICE