

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 2-5 TOWNSHIP 19-S RANGE 35-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3676.6 GL	7. Unit Agreement Name 8. Farm or Lease Name Record 9. Well No. 1 10. Field and Pool, or Wildcat Und. Abo 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUSSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Change Zones (Drilling) <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

pulled tubing, packer, and tailpipe. Ran CIBP set at 10900' and capped with 35' of cement. Pressure tested bridge plug. Tested O.K. Perforated Abo intervals 10415'-450' with 2 JSPF. Ran tubing, tailpipe, and packer. Packer set at 10202' and tailpipe landed at 10305'. Swab tested 8 hours. Recovered 74 barrels of load water. Acidized with 3500 gallons 15% NEFE HCL and flushed with 70 barrels of brine water. Swab tested 42 hours. Recovered 39 BO, 123 barrels of load water, and 40 barrels of new water. Currently evaluating.

0+4-NMOCD,H 1-HOU 1-DMF 1-W: STAFFORD, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Adm. Analyst DATE 6-10-82

APPROVED BY Orig. Signed by Les Clements Oil & Gas Insp. TITLE \_\_\_\_\_ DATE JUN 15 1982  
CONDITIONS OF APPROVAL, IF ANY: