

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3676.6 GL 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name Record 9. Well No. 1 10. Field and Pool, or Wildcat Und. Wolfcamp
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUSSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, packer, and tailpipe. Ran CIBP set at 11615' and capped with 35' of cement. Perforated intervals 10948'-972' with 2 JSPF. Ran tailpipe, packer, and tubing. Packer set at 10375' and tailpipe landed at 10842'. Tested packer to 1000 PSI. Tested O.K. Swab tested 6 hours. Recovered 30 barrels of water. Acidized with 3000 gallons 15% NE HCL acid. Flushed with 64 barrels 2% KCL water. Swab tested 33 hours. Recovered 270 barrels of load water and 290 barrels of new water. Currently evaluating.

0+4-NMOCD,H 1-HOU 1-W. STAFFORD, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Adm. Analyst DATE 6-10-82

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUN 15 1982
CONDITIONS OF APPROVAL, IF ANY: