

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Record
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 19-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Und. North Pearl Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3676.6 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-25-82 (X-Perit #25.) Ran bit and tubing to 12480' and spotted 3 barrels 10% acetic acid. Pulled tubing and bit. Ran 2-3/8" tailpipe, 7-5/8" packer, and 2-7/8" tubing. Packer set at 10392', tailpipe landed at 12093'. Perforated Morrow interval 12378'-96' with 4 JSPF. Swab tested 5 hours. Recovered 17 barrels of load water. Acidized with 1500 gallons 7-1/2% MS with 1000 SCF N2 per barrel. Flushed acid with 43 barrels of 2% KCL brine water with 1000 SCF N2 per barrel. Swab tested 37 hours. Recovered 88 barrels of load water, 23 barrels of new water, no gas, and no oil. Pulled tubing, packer, and tailpipe. Ran CIBP set at 12365'. Capped with 35' of cement. Pressure tested CIBP. Tested O.K. Ran 2-3/8" tailpipe, packer and 2-7/8" tubing. Tailpipe landed at 12092' and packer set at 10391'. Perforated Morrow intervals 12209'-36' and 12331'-39' with 2 JSPF. Swab tested 5 hours. Recovered 16 barrels of load water. Acidized with 5000 gallons 7-1/2% MS with radio active material. Swab tested 47 hours. Recovered 190 barrels of load water and 50 barrels of new water. Perforated Morrow interval 12341'-49' with 2 JSPF. Swab tested 10 hours. Recovered 29 barrels of new water. Moved out service unit 4-22-82. Shut in well evaluating future work.

0+4-NMOCD, H 1-Hou 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 4-29-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAY 4 1982

CONDITIONS OF APPROVAL Expires 5/4/83

2

RECEIVED

JUL 6 1961

U.S. N. M.  
HOURS OFFICE

3