

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Midway "7"

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Midway Abo

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Lea

a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WORK
WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

1. Name of Operator
Read & Stevens, Inc.

2. Address of Operator
P.O. Box 1518, Roswell, NM 88201

3. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE East LINE AND 330 FEET FROM

THE South LINE OF SEC. 7 TWP. 17S RGE. 37E NMPM

5. Date Spudded 12-31-81 16. Date T.D. Reached 2-24-82 17. Date Comp. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 3791.6' GR 19. Elev. Casinghead -

20. Total Depth 9343' 21. Plug Back T.D. 9301' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools
Drilled By 0-9343' -

24. Producing Interval(s), of this completion-Top, Bottom, Name
None 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
CNL, CDL, GR, DLL, MLL 27. Was Well Cored NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	300'	17 1/2"	325sx Class "C"	3400'
8 5/8"	24# & 32#	3500'	11"	1550sx HLC & 200sx Class "C"	
5 1/2"	17#	9341'	7 7/8"	1975sx 50/50 poz	

9. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9004.98'
						PACKER SET
						9136'

31. Perforation Record (Interval, size and number)
SEE ATTACHMENT
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
SEE ATTACHMENT

9. PRODUCTION

10. Date First Production - 11. Production Method (Flowing, gas lift, pumping-Size and type pump) - 12. Well Status (Prod. or Shut-in) -

13. Date of Test - 14. Hours Tested - 15. Choke Size - 16. Prod'n For Oil-Bbl. - 17. Gas-MCF - 18. Water-Bbl. - 19. Gas-Oil Ratio -

20. Flow Tubing Press. - 21. Casing Pressure - 22. Calculated 24-Hour Rate - 23. Oil-Bbl. - 24. Gas-MCF - 25. Water Bbl. - 26. Oil Gravity-API (Corr.) -

27. Disposition of Gas (Sold, used for fuel, vented, etc.) - 28. Test Witnessed By -

29. List of Attachments
Copy of logs, deviation survey, perf record & acid.

30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED [Signature] TITLE Drilling & Production Manager DATE 9-27-82

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta	T. McKee	T. Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	
Blinnery	T. Br. Wash	T. Morrison	
Tubb	T. Granite	T. Todilto	
Drinkard	T. Delaware Sand	T. Entrada	
Abq.	T. Bone Springs	T. Wingate	
Wolfcamp	T. Bone Springs Dolo	T. Chinle	
Penn.	T. Wolfcamp	T. Permian	
Clisco(Boughc)	T.	T. Penn. "A"	

OIL OR GAS SAND OR ZONES

1, from.....to.....	No. 4, from.....to.....
2, from.....to.....	No. 5, from.....to.....
3, from.....to.....	No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....	feet.....
2, from.....to.....	feet.....
3, from.....to.....	feet.....
4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	In Feet	Formation	From	To	Thickness	In Feet	Formation
0	3400'	3400'		Salt & dolo.					
100'	4142'	742'		Any, dolo & sand.					
421	4180'	38'		Queen-Anhy, sand, shale.					
170'	6510'	1540'		San Andres-Anhy, sand, shale & dolo.					
191	8773'	2263'		Paddock-Dolo, sand, shale.					
251	8886'	113'		Abq-Dolo, sand, shale.					
461	9206'	320'		Bone Springs-Dolo, sand, shale					
661	9318'	112'		Bone Springs Dolo-Dolo, sand, shale.					
841	9343'	25'		Wolfcamp-Dolo, shale.					

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31. Perforation Record (Interval, size and number)

9204'-9212', 8', 2 shots/'.
 9228'-9232', 4', 2 shots/'.
 8770'-8774', 4', 2 shots/'.
 8786'-8818', 32', 2 shots/'.
 8836'-8854', 18', 2 shots/'.
 5284'-5308', 24', 2 shots/'.
 4140'-4164', 24', 2 shots/'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9204'-9212' & 9228'-9232'	3000gal 20% NE-FE; 4000gal 20% NE-FE.
8770'-8774'; 8786'-8818' & 8836'-8854'	6000gal 20% NE-FE, 10,000gal 20% CRA, 5000gal 20% NE-FE, 15,000gal gelled water.
5284'-5308'	3500gal 20% NE-FE.
4140'-4164'	1000gal 15% NE-FE.

P&A-Bottom plug @ 3950' w/15sx cmt, plug @ 3430' w/50sx cmt, plug @ 2040' w/35sx cmt, surface plug w/10sx.