

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 6-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG AREA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM 6-104) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Read & Stevens, Inc.

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER P 330 FEET FROM THE East LINE AND 330 FEET FROM

THE South LINE, SECTION 7 TOWNSHIP 17S RANGE 37E N.M.P.M.

13. Elevation (Show whether DT, RT, GR, etc.)

3791.6' GL

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Midway "7"

9. Well No.

1

10. Field and Pool, or Wildcat

Midway Abo Und.

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-26-82

Ran 220jts 5½"-17# J-55; 21jts 17# N-80 LT&C 875'; 170jts 5½"-17# J-55 ST&C 7272'; 29jts 17# N-80 LT&C 1225'; cut off 20'. Cem w/ Halco 1st stage 525sx 50/50poz w/¼# flocele, 3# salt, 2% gel & .3% Halad-4; circ 4hrs; 2nd stage 1450sx 50/50poz, w/¼# flocele, 3# salt, 2% gel, .3% Halad-4. Plug down @ 1st 8:15pm - 2nd 1:45am 2-26-82. Set slips & cut off. DV tool @ 7005'. Set csg @ 9341'. TD @ 9343', 12' correction

3-5-82

Run cmt bond log.

3-6-82

Perf 9204'-9212', 9228'-9232', 2 shots/ft, pkr set @ 9136'. Test csg @ 1500psi for 30 min, tested satisfactorily. Acidize w/3000gal 20% NE-FE acid w/40 ballsealers. Max pres 5600psi, min 5000psi, avg 5327psi, ISIP 4900psi, 5 min 4300psi, 10 min 4000psi, 15 min 3900psi, avg rate 2 BPM, 126.2 BLTR, swab 25 BBLs, SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton

Drilling & Production Mgr DATE 3-8-82

JERRY SEXTON

DISTRICT 1 SUPER

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TITLE

MAR 15 1982