	·		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		[

NEW MEXICO OIL CONSERVATION COM. JON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Ol.: C-104 and C-1.
Effective 1-1-5.

FILE	! •	AND	Ellective (-1-5)
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	4		
TRANSPORTER GAS	Effective 5-1-88 •		
OPERATOR			
PRORATION OFFICE	1		
Operator			
JFG ENTERPRISE		· · · · · · · · · · · · · · · · · · ·	
P.O. Box 100. A	rtesia, NM 88210	-	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII X Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	T FASE		
Legse Name	Well No. Pool Name, Including Fo	†	
New Mexico "DD" State	2 Scharb Bone St	pring State, P	ederal or Fee A-4096
Location			
Unit Letter E : 1	980_Feet From The <u>North</u> Lin	e and 660 Feet F	rom The West
Line of Section 4 Tow	waship 19 S Range	35 E , NMPM,	Lea County
Line of Section 4		<u> </u>	
I. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of Oil			approved copy of this form is to be sent)
Texas New Mexico Pipel	ine	Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corp.		Box 1589, Tulsa, OK.	
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	E 4 19 S 35E	Yes	10-29-82
If this production is commingled with	th that from any other lease or pool,	give commingling order number	:
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Completic		I I I I	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Sopiii Casai, Casa
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
THE PART AND PROVINCE FOR	OP ALLOWARIE (Test must be a	fter recovery of total volume of loa	d oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST FOOLL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lijt, etc.j
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I deing Press 2 e	, com, , recours	
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF
\ <u></u>			
GAS VELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length Ci lest	22.0. 00.130.1010, 111.10	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
		mation given if	
I hereby certify that the rules and	regulations of the Oil Conservation		
Commission have been complied to above is true and complete to the	with and that the information given e best of my knowledge and belief.		
·			ISTRICT I SUPERVISOR
			d in compliance with RULE 1104.
2.17. Xle	tehen	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Sign	ature)		
Dantaan	•		be filled out completely for allo

(Title) 5-4-88 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple.