

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name N.M. DD State	
2. Name of Operator Exxon Corporation				9. Well No. 2	
3. Address of Operator P.O. Box 1600, Midland, TX 79702				10. Field and Pool, or Wildcat Scharb <i>Welfcamp</i>	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM				12. County Lea	
15. Date Spudded 3-7-82	16. Date T.D. Reached 4-23-82	17. Date Compl. (Ready to Prod.) 5-16-82	18. Elevations (DF, RKB, RT, GR, etc.) 3917	19. Elev. Casinghead --	
20. Total Depth 10,803	21. Plug Back T.D. 10,790	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-10,803	Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name OH 10,682 - 10,790 10,594 - 10,682 (44 shots)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CDL/DSN, DGF				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	440	17 1/2	350 sx	--
8 5/8	24, 32.5#	4025	12 1/4	2160 sx 70C 2700 - temp survey	
5 1/2	17, 15.5#	10,682	7 7/8	2695 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	10,317	10,199			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,594 - 10,682 OH 10,682 - 10,790			DEPTH INTERVAL 10,594-10,790		
			AMOUNT AND KIND MATERIAL USED Acidized w/3150 gal 15% MCA acid.		
33. PRODUCTION					
Date First Production 5-12-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) S.I.
Date of Test 5-16-82	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 406	Oil - Bbl. 406	Gas - MCF 527
				Water - Bbl. 0	Gas - Oil Ratio 1298
Flow Tubing Press. 200	Casing Pressure packer	Calculated 24-Hour Rate 406	Oil - Bbl. 406	Gas - MCF 527	Water - Bbl. 0
					Oil Gravity - API (Corr.) 39.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Flared</i>					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Eric S. Powell</i>		TITLE Accountant		DATE 5-26-82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4,567	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5,135	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7,884	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 1st Bone Springs 9,351	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Springs 9,904	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Wolfcamp 10,595	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,594 to 10,790	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface & Red Bed	8,947	9,050	103	Shale, Lime, Dolomite
440	1,614	1,174	Red Bed	9,050	9,472	422	Lime, Shale, Sandstone
1,614	2,625	1,011	Anhydride, Salt	9,472	9,640	178	Sandstone, Dolomite, Shale
2,625	3,368	743	Sand, Shale, Salt	9,650	9,748	98	Shale, Anydride, Lime
3,368	3,925	557	Sand, Shale	9,748	9,901	153	Dolomite, Lime, Shale
3,925	4,030	105	Shale	9,901	9,956	55	Shale, Lime, Sandstone
4,030	4,200	170	Sandstone	9,956	10,040	84	Sand, Shale, Lime, Dolomite
4,200	4,650	450	Dolomite, Anhydride	10,040	10,311	271	Shale, Lime, Sand
4,650	5,110	460	Dolomite	10,311	10,441	130	Shale, Lime
5,110	5,875	765	Dolomite, Lime	10,441	10,803	362	Lime, Dolomite, Shale
5,875	6,230	355	Sandstone		T.D.		
6,230	6,728	498	Dolomite, Sandstone				
6,728	7,020	292	Sandstone, Lime, Dolomite				
7,020	7,309	289	Dolomite, Sandstone				
7,309	7,720	411	Sandstone, Shale, Dolo.				
7,720	8,130	410	Lime				
8,130	8,424	294	Lime, Shale				
8,424	8,852	428	Lime				
8,852	8,947	95	Lime, Shale, Dolomite				

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