

COMPLETIONS  
PI# 30-T-0010 08/01/88 SEC 4 TWP 19S RGE 35E  
30-025-27663-0002 PAGE 2

JFG ENTERPRISES  
2 NEW MEXICO "DD" STATE

D X DO

DRILLING PROGRESS DETAILS  
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07/28 10803 TD, PB 10682  
COMP 7/12/88, IPP 130 BO, 19 MCFCG, 18  
BWP, GOR (NR), GTY (NR)  
PROD ZONE - WOLFCAMP 10594-10682  
FIRST REPORT & COMPLETION

# WRS COMPLETION REPORT

COMPLETIONS SEC 4 TWP 19S RGE 35E  
PI# 30-T-0010 08/01/88 30-025-27663-0002 PAGE 1

NMEX LEA \* 1980FNL 660FWL SEC SW NW  
STATE COUNTY FOOTAGE SPOT  
JFG ENTERPRISES D X DO  
OPERATOR WELL CLASS INT FIN  
2 NEW MEXICO "DD" STATE  
WELL NO. LEASE NAME  
3917GR  
OPER ELEV SCHARB

LEASE TYPE NO. API 30-025-27663-0002  
07/07/1988 07/12/1988 WO-UNIT OIL-WO  
SPUD DATE COMP DATE TYPE TOOL STATUS  
10803 WOLFCAMP NOT RPTD

PROJ DEPTH PROJ FORM CONTRACTOR  
DTD 10803 PB 10682 OTD 10803 FM/TD WOLFCAMP  
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

## LOCATION DESCRIPTION

8 MI SE BUCKEYE, NM

## INITIAL POTENTIAL

IPP 130BOPD 19 MCFD 18BW 24HRS  
WOLFCAMP PERF 10594-10682  
GTY(NR), GOR(NR)

## PRODUCTION TEST DATA

WOLFCAMP PERF 10594-10682

## DRILLING PROGRESS DETAILS

JFG ENTERPRISES  
BOX 100  
ARTESIA, NM 88210  
505-746-9811  
OWWO: OLD INFO: FORMERLY EXXON CORP #2 NEW  
MEXICO "DD" STATE. ELEV 3900 GR. SPUD 5/24/84.  
13 3/8 @ 440 W/350 SX, 8 5/8 @ 4023 W/2160 SX.  
5 1/2 @ 10682 W/2694 SX. OTD 10803. PB 10495.  
COMP 6/2/84. IPF 236 BOPD. PROD ZONE: BONE  
SPRING 9566-9626. PLUGGED PRODUCER.  
07/28 LOC/1988/  
07/28 DO PLUG @ 9300  
DO PLUG @ 10250  
RE-OPENING PERFS

CONTINUED IC# 300257031288

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Petroleum  
Information Corporation

Petroleum Information

DB a company of  
The Dun & Bradstreet Corporation

PI-WRS-GE  
Form No 167

COUNTY LEA FIELD Scharb STATE NM  
 PR EXXON CORP. API 30-025-27663  
 CO 2 LEASE New Mexico "DD" State MAP  
Sec 4, T19S, R35E COORD  
1980 FNL, 660 FWL of Sec 6-3-49 NM  
8 mi SE/Buckeye SPD 3-7-82 CMP 5-12-82

	WELL CLASS: INIT D FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-440-350 sx				
8 5/8-4023-2160 sx				
5 1/2-10,682-2694 sx				
2 7/8-10,317				
	ID 10,803 (WFMP)		PBD	

IP (Wolfcamp) Perfs & OH 10,594-803 F 406 BOPD, Pot based  
 on 24 hr test thru 24/64 chk. GOR 1298; gty 39.2

CONTR Challenger #56 OPRSELEV 3900 GL sub-s

F.R. 12-7-81  
 PD 10,800 RT (Wolfcamp)  
 6-19-82 AMEND ZONE: Formerly Bone Spring  
 3-16-82 Drlg 1872  
 3-23-82 TD 4030; WOC  
 3-30-82 Drlg 7020  
 4-6-82 Drlg 8766  
 4-13-82 Drlg 9050  
 4-20-82 Drlg 10,040  
 4-27-82 Drlg 10,775  
 5-4-82 TD 10,803; MORT  
 5-11-82 TD 10,803; WOCU  
 5-18-82 TD 10,803; Prep Test  
 Perf (Wolfcamp) 10,594-682 w/44  
 Shots  
 Acid (10,594-803) 3150 gals

6-3-49 NM

LEA  
EXXON CORP.

Scharb  
2 New Mexico "DD" State  
Sec 4, T19S, R35E

NM  
Page 2

5-25-82 TD 10,803; WOSP  
Flwd 406 BO + 527 MCFGPD in 24 hrs thru 3/8  
Chk, TP 200 (10,594-803)  
6-14-82 TD 10,803; Complete  
LOG TOPS: Queen 4567, San Andres 5135,  
Bone Spring 7884, 1st Bone Spring 9351,  
2nd Bone Spring 9904, Wolfcamp 10,595  
6-19-82 COMPLETION ISSUED

6-3-49 NM  
LC 30-025-70699-81

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundary of the Section.

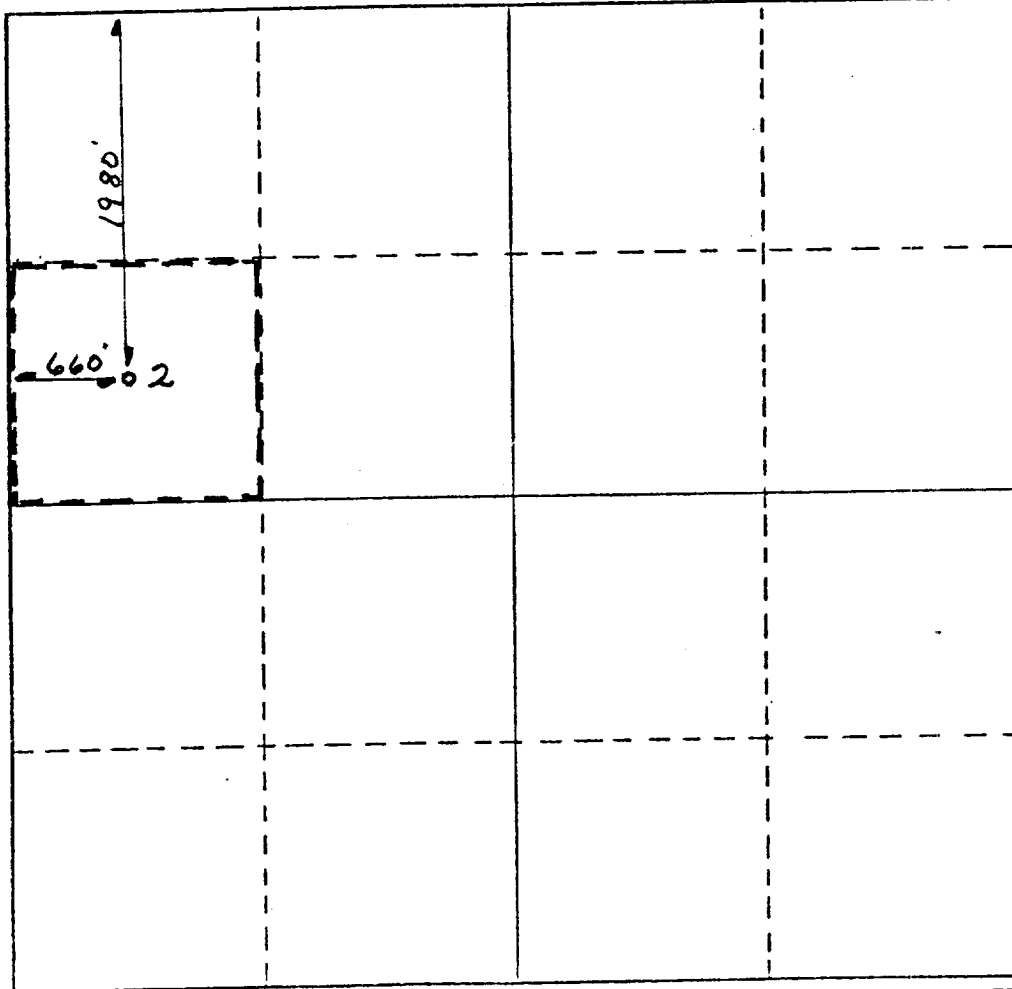
Operator <b>JFG ENTERPRISE</b>			Lease <b>NEW MEXICO "DD" STATE</b>			Well No. <b>2</b>
Unit Letter <b>E</b>	Section <b>4</b>	Township <b>19S</b>	Range <b>35E</b>	County <b>LEA</b>		
Actual Footage Location of Well: <b>1980</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line						
Ground Level Elev.	Producing Formation <b>WOLF CAMP</b>		Pool <b>SCHARB-WOLF CAMP</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**James L. Luy**  
Position  
**PARTNER**  
Company  
**JFG ENTERPRISE**  
Date  
**7-19-88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**10-12-81**  
Registered Land Surveyor  
**NOTE: NAME TAKEN FROM PREVIOUS FILE.**  
**W. S. WESTERFIELD.**  
Certificate No.  
**1382**

Federal Lse.No. \_\_\_\_\_ All distances must be from the outer boundaries of the Section.

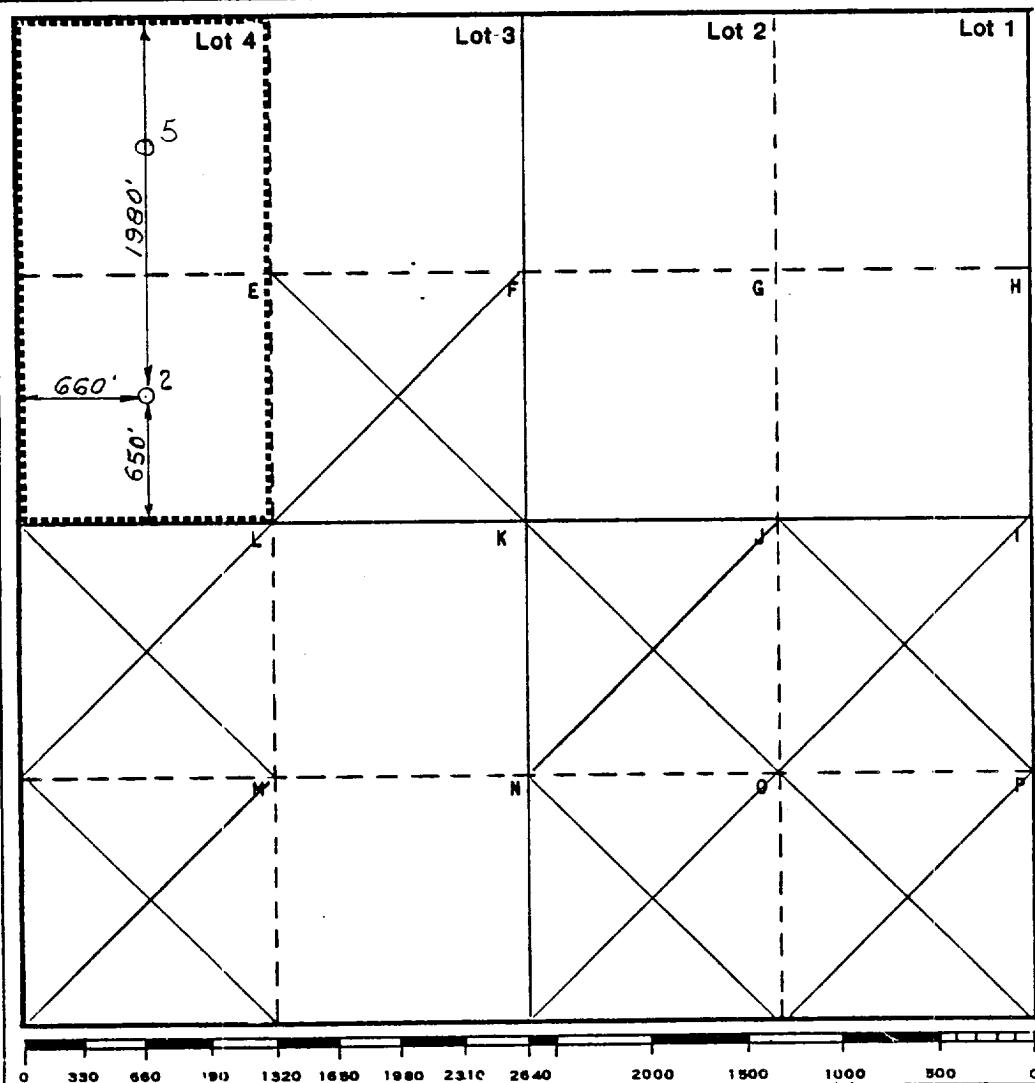
Operator Exxon Corporation		Lease New Mexico "DD" State		Well No. 2
Unit Letter E	Section 4	Township 19 S	Range 35 E	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line				
Ground Level Elev:	Producing Formation Bone Spring	Pool Undes. Scharb	Dedicated Acreage: 79.7 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name <i>Melba Knippling</i>	Position UNIT HEAD
Company Exxon Corporation Box 1600 Midland, Texas	
Date 7-12-84	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed 10-12-81	
Registered Professional Engineer and/or Land Surveyor <i>W. J. Richmond</i>	
Certificate No. 1267	

RECEIVED

JUL 18 1984

O.C.D.  
HOBBS OFFICE

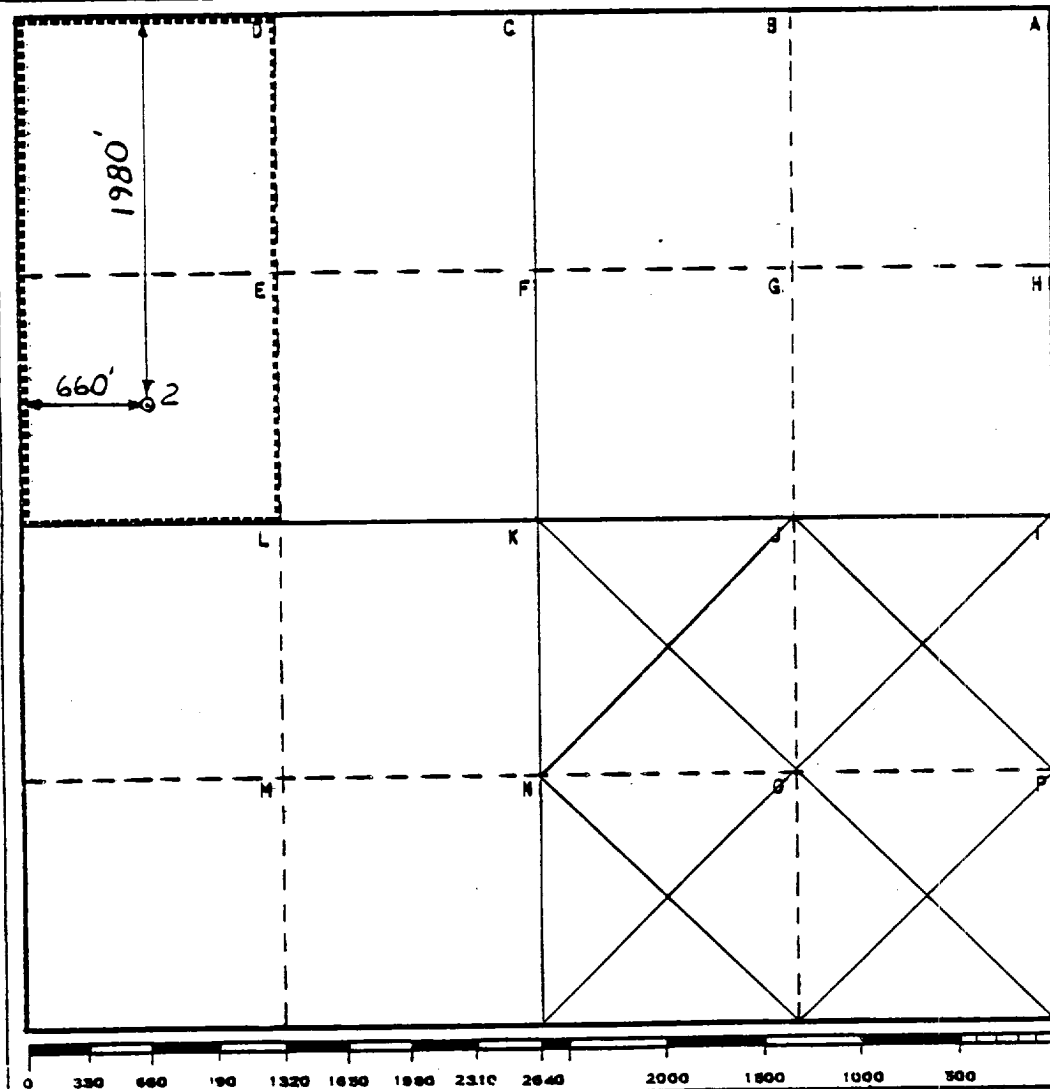
Operator Exxon Corporation		Lease NEW MEXICO "D D" STATE		Well No. 2
Unit Letter E	Section 4	Township 19S	Range 35E	County LEA
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the WEST line				
Ground Level Elev.	Producing Formation BONE SPRING	Pool UNDESIGNATED SCHARB	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Melba Knipling  
Position: \_\_\_\_\_

UNIT HEAD

Company Exxon Corporation  
Box 1600 Midland, Texas

Date 6-12-84

I hereby certify that the well location shown on this business plot from field notes of a local survey made by me or under my supervision, and that the same is the old center of the best of my knowledge and belief.

Date Surveyed 10-12-81

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. 6157

19.9 Miles WEST of HOBBS, New Mexico

C.E. Sec. File No. WA-7519