

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 073240	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aminoil USA, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 10525 Midland, Texas 79702		8. FARM OR LEASE NAME Federal "30"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 1980' FWL of Section 30 At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED 11/27/81	
15. DATE SPUDDED 12/17/81		16. DATE T.D. REACHED 2/27/82	
17. DATE COMPL. (Ready to prod.) 10/5/82		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 3582.2 GR	
20. TOTAL DEPTH, MD & TVD 13,800'		21. PLUG, BACK T.D., MD & TVD 13,753'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,372' - 13,440'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, RFT, BCN		27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	1315'	17-1/2"
9-5/8"	36# & 40#	5315'	12-1/4"
5-1/2"	17# & 20#	13,800'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
1050 sx Class "C"		-	
3181 sx Hallibi Lite		-	
2360 sx Hallibi Lite		-	
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2-7/8"			
DEPTH SET (MD)		PACKER SET (MD)	
13,100'		13,105'	
31. PERFORATION RECORD (Interval, size and number)			
13,434' - 13,440'			
13,425' - 13,430' w/ 4 JSPF			
13,372' - 13,383'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13,372'-13,440'		3000 gals 7-1/2% MSR Acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/4/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 3/4/83		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 1	CHOKE SIZE 8/64	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 1198	CASING PRESSURE -	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS Deviation Survey, Form C-122, Plat			
36. I hereby certify that the foregoing and attached information is complete and correct as shown on all available records			
SIGNED David R. Glass		TITLE Production	
DATE March 23, 1983			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
Rustler	0	1200	Surface rock		Rustler	1200
Yates	1200	2390	Anhydrite, salt, lime		Yates	2390
Reef	2930	3215	Sand, anhy, - water		Delaware	5235
Delaware-Cherry Ca.	3215	5235	Dolomite, lime		Bone Spring	7868
Bone Spring	5235	7868	Lime, shale, sand		Wolfcamp	11,030
Wolfcamp	7868	11,030	Lime, chert, shale, sand		Strawn	12,135
Strawn	11,030	12,135	Lime, shale sand		Atoka	12,456
Atoka	12,135	12,456	Lime, shale		Morrow LS	12,962
Morrow	12,456	12,962	Lime, shale, sand		Morrow Clastics	13,050'
	12,962	13,800	Sand, lime, shale			

RECEIVED
MAR 31 1983
O.C.D.
NOBLE OFFICE