RGY MO MINERALS DEPARTMEN	T DIL CONSE	Form C-104 Revised 10-1-78	
ELETAINUTION FANTA FE	P. Santa.fe,		
ν η, φ	SANTA L		
	REQUES		
048800180 045		AND RANSPORT OIL AND NATURAL GA	
PAGNATION OFFICE		AND NATURAL G	15
Harvey E. Yates Cor	npany		
P. O. Box 1933, Ros	swell, New Mexico 8820	1	
Reason(s) for hing (Check proper	box)	Other (Please explain)
New Well (X) Recompletion	Change in Transporter of: Oil X	Dry Gos	
Change in Ownership		Condensate	
I change of ownership give nam ind address of previous owner_		BEEN PLACED IN THE POOL	
ESCRIPTION OF WELL AN	DUSE MARTO HI	DW. IF YOU DO NOT CONCUR	ting
Lease Nome	Well No. Pool Name, Inclu	ding Formation R. 7024 Kind of	Lease Lease No.
Young Deep 4 Federa	al 2 No. Youn	g Bone Spring Stote, F	oderal or Foo Federal NM-4364
Unit Letter	660 Feet From The South	Line and 660 Feet F	
			From The <u>East</u>
Line of Section 4	T and ip 185 Rang	<u>е 32Е , Nmpm,</u>	Lea County
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURA		
Koch Oil Company	en en consenadio		approved copy of this form is to be sent)
iune of Authorized Transporter of Custagead Gas 🕅 or Dry Gas 🗍			approved copy of this form is to be sent)
Phillips Petroleum C	Uiii Sec. Twp. Rg	 5 B4 Phillips Bldg. e. Is gas actually connected? 	Bartlesville, OK 74004
If well produces oil or liquide, ;ive location of tanks.		32E Yes	1
this production is commingled OMPLETION DATA	with thit from any other lease or	pool, give commingling order number:	
Designate Type of Comple	tion - (X)	ell New Well Workover Deepe	n Plug Back Same Restv. Diff. Rest
Sate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/20/82	3/3/82	8650	8607
Jovations (DF, RKB, RT, GR, etc., 3852.5 GR	; Name of Producing Formation Bone Spring	Top Oll/Gas Pay	Tubing Depth
erforations		8412	8306 Depth Casing Shoe
8412 - 8430 2 JSPF 3			8650
HOLESIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT
17 1/2	13 3/8	668	600
<u> </u>	8 /58	3610	1500
/ //8		8650 8306	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load	l oil and must be equal to ar exceed top allow
IL WELL ate First New Oil Hun To Tanks	Date of Test	is depth or be for full 24 hours) Producing Mothod (Flow, pump, go	as lift, etc.)
3/3/82	3/22/82	Flow	
ength of Test 24 hrs	Tubing Pressure 500	Casing Pressure	Choke Size
ctual Prod. During Test	С11-вые.	720 Water-Bble.	18/84 Gas-MCF
	425	0	
AS WELL			
et al freed Zone MCICO	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
ctual Prod. Test-MCF/D			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ealing Method (pitol, back pl.)			
eating Mathod (pilot, back pr.)	NCE	OIL CONSERV	ATION DIVISION
ealing Mathed (pitor, back pr.) CRTIFICATE OF COMPLIAN creby certify that the rules and vision have been complied with	NCE regulations of the Oil Conservat	OIL CONSERV	/ATION DIVISION 1982
ealing Mathed (pitor, back pr.) CRTIFICATE OF COMPLIAN creby certify that the rules and vision have been complied with	NCE	OIL CONSERV	/ATION DIVISION 1982
TRTIFICATE OF COMPLIAN evely certify that the rules and rision have been complied with	NCE regulations of the Oil Conservat	OIL CONSERV ion APPROVED MAR 29 ef. By ORIGINAL SIGN JERRY SEXTO	/ATION DIVISION 1982
ealing Method (pitor, back pr.) RTIFICATE OF COMPLIAN creby certify that the rules and vision have been complied with	NCE regulations of the Oil Conservat	OIL CONSERV ION APPROVED MAR 29 ef. By ORIGINAL SIGN JERRY SEXTO DISTRICT 1 ST	/ATION DIVISION 1982
eating Mathed (pilot, back pr.) ERTIFICATE OF COMPLIAN ereby certify that the rules and vision have been complied with over is true and complete to th	NCE regulations of the Oil Conservat h and that the information given is best of my knowledge and beli	OIL CONSERV ion APPROVED MAR 29 ef. By ORIGINAL SIGN JERRY SEXTO TITLE DISTRICT 1 ST This form is to be filled	ATION DIVISION 1982
ERTIFICATE OF COMPLIAN every certify that the rules and rision have been complied with the is true and complete to th	NCE regulations of the Oil Conservat h and that the information given in best of my knowledge and beli	OIL CONSERV ion APPROVED MAR 29 ef. By ORIGINAL SIGN JERRY SEXTO TITLE DISTRICT 1 ST This form is to be filled If this is a request for all well, this form must be according	ATION DIVISION 1982 ED BY DN IAR In compliance with mule ites, Howable for a newly drilled or deepense upenied by a tabulation of the deviation
eating Mathed (pitot, back pr.) ERTIFICATE OF COMPLIAN vision have been complied with over is true and complied to th Carry (Sign Reserve	NCE regulations of the Oil Conservat h and that the information given is best of my knowledge and beli () () () () () () () () () () () () ()	OIL CONSERV ion APPROVED MAR 29 ef. By ORIGINAL SIGN JERRY SEXTO TITLE DISTRICT ST This form is to be filled If this is a request for al well, this form must be according tests taken on the well in ac All sections of this form	ATION DIVISION 1982 ID BY DN In compliance with RULE 1104, Illowable for a newly drilled or deepened spenied by a tebulation of the deviation cordence with MULE 111, must be filled out completely for ellow-
ERTIFICATE OF COMPLIAN ereby certify that the rules and vision have been complete with twe is true and complete to th Car (Sign Reserve (The	NCE regulations of the Oil Conservat h and that the information given is best of my knowledge and beli () () () () () () () () () () () () ()	OIL CONSERV ion APPROVED MAR 29 ef. By ORIGINAL SIGN JERRY SEXTO TITLE DISTRICT 1 SI This form his to be filled If this is a request for all well, this form must be according tests taken on the well in according All sections of this form able on new and recompleted	ATION DIVISION 1982 ED BY DN DN DN DN DN DN DN DN DN DN
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WELL NAME AND NUMBER Young Deep Fed 4 #2

LOCATION 1980/N, 660/W, Sec. 4, T18S, R32E, Lea County, NM (New Mexico give U.S.T.&R. - Texas give S, BLK, SURV. and TWP)

OPERATOR Harvey E. Yates Co.

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth
1/2 227	1 1/4 6050		
3/4 474	2 3/4 6450		
1 3/4 900	3 6864		
3/4 1438	4 1/4 7327		
3/4 2000	4 1/2 7840		•
1 2630	4 1/2 8270		
3/4 3100	5 8650		
1 3610		· · ·	
1 4020			
1 4530			
1 5037			
1 5400			·

Drilling Contractor MORANCO

Willen By

Subscribed and sworn to before me this Zand day of February 1982

My Commission expires:

Notary Public

Lea County, New Mexico

10-12-82

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