KICO OIL CONSERVATION COMMISSION NFW WEL ___OCATION AND ACREAGE DEDICATIO. __ LAT

Form C+102 Supersedes C+128 Effective 1+1+65

All distances must be	from the o	uter boundaries	of the	Section.
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Operator		Lease			Well No.	
Harvey E. Yates Company		Amoco "CP" Federal			1	
Unit Letter	Section	Township	Aar		County	
J Actual Footage Los	8	185		32E	Lea	
1980		outh line and	1980			Past
Ground Level Elev.					t from the	East line elacoare Dedicated Acreage;
3775 KB	Delaware			Un Un	lesignated	
2. If more th						marks on the plat below. ownership thereof (both as to working
dated by o Yes If answer this form i No allowa	communitization, u No If an is "no?" list the if necessary.) ble will be assign	nitization, force-pooli newer is "yes." type o owners and tract desc ed to the well until al	ing. etc? of consol criptions l interes	which have a	ctually bee	en consolidated. (Use reverse side of ed (by communitization, unitization, s, has been approved by the Commis-
sion.				1 1 1		CERTIFICATION
						I hereby certify that the information cany toined herein is true and complete to the best of my knowledge and belief.
	+ 			- 		Ray F. Nokes Fesition Production Manager / Engineer Company
	 			 		Harvey E. Yates Company Date 7-24-89
	 	Amoco LG-40451	1980			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		1980'				Date Surveyed Registered Professional Engineer an Vor Land Surveyor
						Certificate Ilo.

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HEYCO

PETROLEUM PRODUCERS

HARVEY E. YATES COMPANY

P.O. BOX 1933

ONE SUNWEST CENTRE

NTRE 505/623-6601 FAX 505/622-4221 ROSWELL, NEW MEXICO 88202-1933

Date: July 24, 1989

To: OCD I P.O.Box 1980 Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton District Director

Re: Request for allowable for the Heyco operated Amoco CP Federal # 1 for the Delaware formation, (Section 8, T-18s, R-32e Lea Co.).

Dear Jerry,

The Amoco Cp Federal # 1 has recently been recompleted in the Delaware formation at a depth from 4913 to 4921'. The actual productive interval in the well covers a total of 135' from 4880 to 5015'. The same zone that we have completed in is in the east offset, our West Young "8" Federal # 1. We perforated the Amoco CP in the same sand interval but a little higher to try to avoid possible water and therefore resulted inperforating above the 5000' which the state wide rules grant the 107 BOPD allowable. Attached for your inspection is a log strip which identifies the interval shot and fractured and the correlative zone highlighted which was shot in the West Young "8" Federal # 1.

The West Young "8" Federal # 1 was the discovery well and was given a discovery allowable based on the 107 BOPD set out in the state wide rules for completions below 5000'. HEYCO perforated the captioned well in what was the best possible interval without consideration for the depth restriction above 5000' which reduces the allowable to 80 BOPD. Due to the dip in the area and the fact that the West Young "8" Federal # 1 was the discovery well and since we completed the same correlative interval as the discovery well we respectfully request that consideration be given to extend the 107 BOPD allowable to the Amoco CP Federal # 1.

Attached for your approval are the necessary C-104's to allow transportation of the production for the Delaware formation. I have left the field as undesignated since Evelyn and I did not know what it had been named. Thank you for your time and consideration and look forward to hearing from you. If you need any additional information please let me know.

Ray E. Nokes

Production Manager/ Engineer Harvey E. Yates Company

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