

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 8  
AT TOP PROD. INTERVAL: Unit J, NW/4, SE/4  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE

40451

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CP

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-18-32

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3761.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Swabbed 5 hours. Recovered 38 barrels of load water. Pulled tubing and packer. Perforated intervals 8228'-8248' with 2 JSPF. Set packer at 8060'. Acidized with 2500 gallons 15% NE HCL. Flushed with 33 barrels 10# brine. Swab tested 17 hours. Recovered no oil or water. Pulled tubing and packer. Ran retrievable bridge plug and set at 7061. Perforated intervals 6801'-06', 6793'-96', and 6222' -33', with 2 JSPF. Ran tubing and packer. Packer set at 6609' and tailpipe landed at 6698'. Acidized with 2000 gallons 15% NE-HCL and flushed with 29 barrels 10 lb. brine. Released packer and bridge plug. Bridge plug set at 7004' and packer set at 6139'. Swab tested 16 hours. Recovered 108 barrels of load water. Ran seating nipple, tubing and anchor. Anchor set at 8176' and seating nipple at 8489'. MOSU 6-22-82. Ran pump, would not pump. Waiting on service unit

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mark Freeman*

TITLE

DATE

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

0+6-USGS, R

1-GULF, Mid.

1-BELCO

1-GALAXY OIL

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

1-DMF

1-CITIES SERVICE

1-CONOCO

RECEIVED

OCT 20 1982

CLX  
HOLDS OFFICE