

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6939	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State IV	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in service unit and pull tubing. Run CIBP on tubing and land at apx. 4900' in 5-1/2" 17# casing. Cap with 35' of class C neat cement. With tubing, spot 25 sx of class C neat cement across 9-5/8" casing shoe at 4490'. Spot the cement from 4616'-4364'. With tubing spot 25 sx of class C neat cement across casing shoe at 400'. Spot the cement from 526'-274'. Spot 15 sx surface plug of class C neat cement. Erect permanent PXA marker and cap well.

Note: Mud will be placed between all plugs. Minimum mud consistency must be that obtained by mixing at a rate of 25 sx of gel per 100 bbls of brine water.

O+5-NMOCD, H 1-HOU. R. E. Ogden, R. 21.150 1-F. J. Nash, HOU, Rm. 4.206 1-CMH 1-Phillips
1-Southland Royalty 1-Southwestern 1-SunmarkExp.

100' PLUG ACROSS TOP OF GRAYBURG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Admin. Analyst</u>	DATE <u>1-9-84</u>
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>		DATE <u>JAN 11 1984</u>
DISTRICT 1 SUPERVISOR		
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 10 1984
O.C.D.
HOBBS OFFICE