

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-6939

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IV
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or wildcat <u>Chadwell, San Andres</u> #11 deat
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional Morrow pay per the following:
Move in service unit. Pull rods, tubing, and pump. Run in hole with 5-1/2" retrievable bridge plug and set at 5125'. Pull up to 5010' and spot 5 barrels of acetic acid across interval 4900'-5010'. Perforate San Andres intervals 4914'-29' and 4944'-5002' with 4 JSPF. Run in hole with 2-3/8" tubing and treating packer with 1 joint of tailpipe on bottom. Set packer at 4880'. Run base gamma pump 840 gallon slug of 15% NEFE HCL, tag with Radioactive material and flush to perfs with 22 barrels of fresh water. Run after treatment gamma ray temperature survey. Acidize San Andres intervals 4914'-29' and 4994'-5002' with 4000 gallons of 15% NEFE HCL. Tag acid with radio active material and run after treatment gamma ray temperature survey. Flush to perfs with 22 barrels of fresh water. Release packer. Drop down and retrieve bridge plug at 5100' and pull out of hole. Run in hole with 2-3/8" tubing with seating nipple on bottom. Land tubing at 5200'. Run rods and pump and return well to production.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF 1-Southland Royalty 1-Southwestern
1-Phillips 1-Sunmark

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark J. Suman

TITLE Assist. Admin. Analyst

DATE 10-21-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1, SUPR

TITLE

DATE OCT 25 1982

CONDITIONS OF APPROVAL

RECEIVED
OCT 22 1982
C.C.D.
HOBBS OFFICE