

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6939	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT - I" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IV
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested 2 hours and recovered 50 BW. Loaded tubing with 10# 2% KCL brine water. Established injection rate. Pulled tubing and packer. Ran cement retainer and tubing. Retainer set at 5039'. Squeezed perfs 5152'-64 and 5172'-86 with 169 sacks class C cement with .3% Halad 4 and 5# gilsonite per sack. Reversed out 104 sacks. WOC 12 hours. Ran 4-5/8" bit and drilled out cement retainer. Tested to 1000 PSI. Tested O.K. Spotted 10 barrels acetic acid and perforated 5152'-64' and 5172'-86' with 4 JSPF. Ran 3 joints tailpipe, packer and seating nipple. Packer set at 4950' and tailpipe set 5040'. Swab tested 1 hour. Recovered 8 BW. Acidized well with 3500 gallons 15% NEFE HCL. Swab tested 7 hours. Recovered 20 BO and 31 BW. Pulled packer, tubing, and tailpipe. Ran 2-3/8" seating nipple and 2-3/8" tubing. Seating nipple landed at 5232'. Installed pumping equipment. Tested pump to 500 PSI. Tested O.K. Started well pumping 8-20-82. Pump tested 6 days. Recovered 136 BO and 194 BW. Completed well 8-31-82.

O+4-NMOCd,H 1-HOU 1-DMF 1-W. Stafford,HOU 1-Southland Royalty 1-Southwestern Inc  
1-Sunmark Exploration 1-Phillips Petro.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-31-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 2 1982

CONDITIONS OF APPROVAL, IF ANY: