

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6939

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State IV
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-14-82. Ran CIBP set at 9425'. Pressure tested to 500 PSI. Tested O.K. Capped with 35' of cement. Perforated Abo interval 7546'-52' with 2 JSPF. Ran tubing and packer. Tubing landed at 7458' and packer set at 7359'. Swab test 4 hours. Recovered 42 barrels of load water. Acidized well with 2000 gallons 15% NE HCL acid. Flushed with 46 barrels of brine water. Swab tested 18 hours. Recovered 220 barrels of new water. Moved out service unit 7-20-82. SI. Moved in service unit 8-3-82. Pulled packer and tubing. Ran CIBP and set at 7400'. Tested to 500 PSI. Tested OK. Capped with 35' of cement. Perforated San Andres intervals 5152'-64' with 5172'-86' with 4 JSPF. Ran tubing and packer. Packer set at 4950' and tailpipe landed at 5050'. Swab tested 9 hours. Recovered 2 barrels water. Acidized well with 5000 gallons 15% NEFE HCL. Flushed with 32 barrels of water. Swab tested 20 hours. Recovered 40 barrels of water. Currently swab testing.

0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-DMF 1-Southland Royalty 1-Southwestern Inc.
 1-SunMark Exploration 1-Phillips Petroleum

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 8-11-82

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1982