

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6939

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IV
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:☐ PERFORM REMEDIAL WORK
☐ TEMPORARILY ABANDON
☐ PULL OR ALTER CASING☐ PLUG AND ABANDON
☐ CHANGE PLANSOTHER ☐

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPNS.
☐ CASING TEST AND CEMENT JOBS
OTHER ☐☐ ALTERING CASING
☐ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon the abo perforations 7546'-7552' and test the San Andres intervals 5152'-5164' and 5172'-5186' per the following:

Move in service unit. Kill well with clean brine water. Pull tubing and packer and run in hole cast iron bridge plug; set at 7400'. Cap with 35' of class H neat cement. Perforate San Andres intervals 5152'-5164' and 5172'-5186' with 4 SPF. Run in hole with tailpipe, production packer, and tubing. Set packer at 4,950' and tailpipe at 5040' and flow test well. If well does not flow, will proceed with acid stimulation as follows: Pump 1500 gals of 15% NEFE-HCL containing the following additives:

3 gals/1000 surfactant
2 gals/1000 acetic acid
1-1/2/1000 corrosion inhibitor
3 gals/1000 non emulsifier
2 gals/1000 clay stabilizer
2 gals/1000 friction reducer

Begin dropping 2 ball sealers/bbl of acid until 3,500 gals of 15% NEFE-HCL, containing the same above additives, have been pumped. Displace to perms with 31 bbls of clean brine water. Swab and flow test well.

0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-MDR 1-Southwestern Inc. 1-Sout
-Exxon 1-Sunmark Exploration 1-Phillips Petro.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 8-10-82APPROVED BY ORIGINALLY SIGNED BYCONDITIONS OF APPROVAL, IF ANY:
CITATIONTITLE ADMINISTRATIVE ANALYST DATE AUG 12 1982

RECEIVED

AUG 11 1982

**O.C.D.
HOBBS OFFICE**